

SIDE ONE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

WILLEMS "A" #3 12/11/81 TITE HOLE

(REV) ACO-1

35-33-200

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

CONFIDENTIAL

OPERATOR TXO Production Corp.

API NO. 15-033-20,511

FEB 15 1982

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Comanche

Wichita, KS 67202

FIELD Collier Flats South

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Swope

PHONE 265-9441

LEASE Willems

PURCHASER Koch

WELL NO. "A" #3

ADDRESS

WELL LOCATION

DRILLING Freeman Drilling Contractor, Inc.

CONTRACTOR

ADDRESS 251 N. Water, Ste. 10

660 Ft. from North Line and

1980 Ft. from West Line of

Wichita, KS 67202

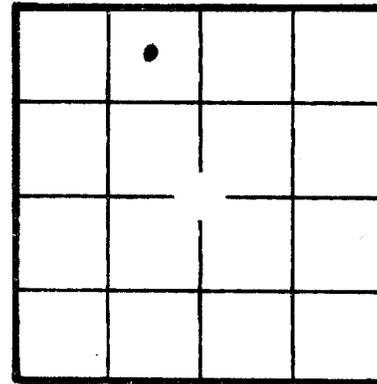
the 35 SEC. 33STWP. 20W RGE.

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4950' PBTB 4895'

SPUD DATE 12/1/81 DATE COMPLETED 12/11/81

ELEV: GR 1830 DF N/A KB 1842

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% HCl w/double surf, FE agent, & cla-sta @ 1 BPM	4819-23'

Date of first production 1-12-82	Producing method, (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil 100 BOPD	Gas 0 bbls.	Water 0 %	Gas:oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold)
Sold

Perforations 4819-23' SWOPE

RELEASED
DEC 1 1982
FROM CONFIDENTIAL

TITLE HOLE

35-33-20W

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	2380	-538		
Towanda	2508	-666		
Cottonwood	2894	-1252		
Onaga	3234	-1392		
Wabaunsee	3278	-1436		
Stotler	3418	-1576		
Tarkio	3483	-1641		
Heebner	4208	-2366		
Lansing	4407	-2565		
Iola	4640	-2798		
B/Kansas City	4905	-3063		
RTD	4950			
LTD	4946			
PBD	4895			
No DSTs.				
Ran O.H. Logs				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	668'		350 lite	+ 100 sxs common
Conductor		16"		65'			
Production		5-1/2"	15.5#	4939'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3 JSPF (13 h.)	Swode	4819-23'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4870	4848