

ORIGINAL

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

API NO. 15- 033-20952 0000
County Comanche County, KS
20 W SW SW Sec. 36 Twp. 33 Rge. 20

660 Feet from S (circle one) Line of Section
540 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Baker Well # 1

Field Name Collier Flats

Producing Formation Novinger

Elevation: Ground 1808' KB 1821'

Total Depth 5780' PSTD 6400

Amount of Surface Pipe Set and Cemented at 596.21 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 6400 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harmon License No. 5993

NE Quarter Sec. 11 Twp. 33 S Rng. 20

County Comanche Docket No. CD 98329

Operator: License # 31691

Name: Coral Coast Petroleum, L. C.

Address: 200 East First - Suite 001

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Dan Reynolds

Phone (316) 269-1233

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

2/23/98 3/10/98 3/14/98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Ryls

Title Managing Member Date 7-29-98

scribed and sworn to before me this 26th day of June 19 98.

Notary Public Clay E. Hedrick, Jr.

Date Commission Expires _____

CLAY E. HEDRICK, JR.
Notary Public - State of Kansas
My Comm. Expires April 1, 2002

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)