

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AOC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5663
Name: Hess Oil Company
Address: P.O. Box 1009
City/State/Zip: McPherson, KS 67460
Purchaser: N/A RECEIVED
Operator Contact Person: Bryan Hess DEC 17 2001
Phone: (620) 241-4640 KCC WICHITA
Contractor: Name: T. R. SERVICES
License: 32923
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: R. J. PATRICK OPERATING COMPANY

Well Name: RALPH BAKER #2
Original Comp. Date: 2-13-1999 Original Total Depth: 6057'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5080' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-27,949
10-9-01 Date of START 10-17-01 Completion Date of
 OF WORKOVER WORKOVER

API No. 15 - 033-20422-000 2
County: Comanche
C. NWSW Sec. 36 Twp. 33 S. R. 20 East West
1980 feet from S / W (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Baker Well #: 2
 Field Name: Collier Flats
 DISPOSAL Formation: LANSING
 Elevation: Ground: 1816' Kelly Bushing: 1829'
 Total Depth: 6057' Plug Back Total Depth: 5080'
 Amount of Surface Pipe Set and Cemented at 653 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JTB 9/17/02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dick Hess
 Title: Dick Hess, President Date: 12-14-01
 Subscribed and sworn to before me this 14th day of December,
2001
 Notary Public: Bryan Hess
 Date Commission Expires: _____
 NOTARY PUBLIC - State of Kansas
 BRYAN K. HESS
 My Appt. Exp. 5-26-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

