

FORM MUST BE TYPED

SIDE ONE

36 COPY W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278

Name: Anchor Bay Corporation

Address 1600 Stout St., Suite 1400

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: David F. Wiesner

Phone (303) 629-1098

Contractor: Name: _____

License: _____

Wellsite Geologist: Louis Bird

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

f Workover/Re-Entry: old well info as follows:

Operator: K.R.M. Petroleum Corporation

Well Name: Girk #2

Comp. Date 1/22/81 Old Total Depth 4816'

Deepening Re-perf. Conv. to Inj/SVD

Plug Back 4268' PSTD

Commingled Decklet No. _____

Dual Completion Decklet No. _____

Other (SVD or Inj?) Decklet No. E-26,815

9/11/93 9/13/93

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,388-0001

County Comanche

C - SW - NW Sec. 36 Twp. 33S Rng. 20 ^E ^W

3960 Feet from SXK (circle one) Line of Section

4620 Feet from EXX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Girk Well # 2

Field Name Collier Flats

Producing Formation Douglas Amazonian

Elevation: Ground _____ KS 1831'

Total Depth 4816' PSTD 4268'

Amount of Surface Pipe Set and Cemented at 779 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 779'

feet depth to surface w/ 450 sx cnt.

Drilling Fluid Management Plan REWORK JH 2-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing; and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elizabeth J. Bethridge

Title Landman Date 2/23/94

Subscribed and sworn to before me this 23rd day of February, 19 94.

Notary Public Erika E. Wilson

Date Commission Expires E. Wilson 12/10/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
KCC
KES
FEB 28 1994
Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Anchor Bay Corp.

Lease Name Girk

Well # 2

Sec. 36 Twp. 33S Rge. 20

East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

List All E.Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	779'	Class G	450	Hal. etc
Production	7 7/8"	5 1/2"	14#	4315'	Class A	200	50/50 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
2 SPF	4199-4205'	

TUBING RECORD Size 2 3/8" Set At 4180' Packer At 4152' Liner Run Yes No

Date of First, Resumed Production, 9/18/93 SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (E.g.)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____