

WELL NAME: #1 Baker
COMPANY: Coral Coast Petroleum, Inc.
LOCATION: 36-33S-20W
Comanche County, Kansas
DATE: 3/12/98

TRILOBITE TESTING L.L.C.

OPERATOR : Coral Coast Pet. LLC
 WELL NAME: Baker #1
 LOCATION : 36-33S-20W CO Comanche
 INTERVAL : 4949.00 To 4971.00 ft

DATE 3-3-98
 KB 1871.00 ft
 GR 1808.00 ft
 TD 4971.00 ft

TICKET NO: 9873
 FORMATION: Novinjer
 TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	5495	5485	10993			PF Fr. 0510 to 0540 hr
SI 45	Range(Psi)	4200.0	4200.0	4250.0	0.0	0.0	IS Fr. 0540 to 0625 hr
SF 60	Clock(hrs)	12 hr	12 hr	12 hr			SF Fr. 0625 to 0725 hr
FS 90	Depth(ft)	4952.0	4352.0	4697.0	0.0	0.0	FS Fr. 0725 to 0855 hr

	Field	1	2	3	4	
A. Init Hydro	2532.0	2530.0	0.0	0.0	0.0	T STARTED 0300 hr
B. First Flow	56.0	67.0	0.0	0.0	0.0	T ON BOTM 0505 hr
B1. Final Flow	78.0	88.0	0.0	0.0	0.0	T OPEN 0510 hr
C. In Shut-in	1890.0	1891.0	0.0	0.0	0.0	T PULLED 0855 hr
D. Init Flow	78.0	84.0	0.0	0.0	0.0	T OUT 1130 hr
E. Final Flow	78.0	75.0	0.0	0.0	0.0	
F. Fl Shut-in	1890.0	1890.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2448.0	2440.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 95000.00 lbs
						Initial Str Wt 75000.00 lbs
						Unseated Str Wt 78000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.50 in
						D. Pipe ID 3.80 in
						D.C. Length 298.00 ft
						D.P. Length 4650.00 ft

RECOVERY

Tot Fluid 130.00 ft of 130.00 ft in DC and 0.00 ft in DP
 70.00 ft of Gassy oil cut mud
 0.00 ft of 30% gas 32% oil 3% water 35% mud
 60.00 ft of Slightly watery gassy heavy oil cut mud
 0.00 ft of 20% gas 35% oil 5% water 40% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 30 sec.
 Initial Shut-in:
 Bled off 2" no blow back
 Final Flow:
 Strong blow bottom of bucket as soon as tool opened
 Final Shut-in:
 Bled off 2" no blow back

SAMPLES:
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	8.90 lb/c
Vis.	47.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike Colantonio
Co. Rep.	Roger L. Martin
Contr.	Duke
Rig #	7
Unit #	
Pump T.	

Test Successful: Y

GAS RECOVERY

COMPANY: Coral Coast Pet. LLC DATE: 3-3-98
WELL NAME: Baker #1 KB Elev: 1871.00 ft TICKET #9873 DST #1
WELL LOCATION: 36-33S-20W CO Comanche GR Elev: 1808.00 ft FORMATION: Novinjer
INTERVAL Fr.: 4949.00 To 4971.00 T.D.: 4971.00 ft TEST TYPE: CONV

GAS RECOVERY MEASURED WITH Merla Gauge

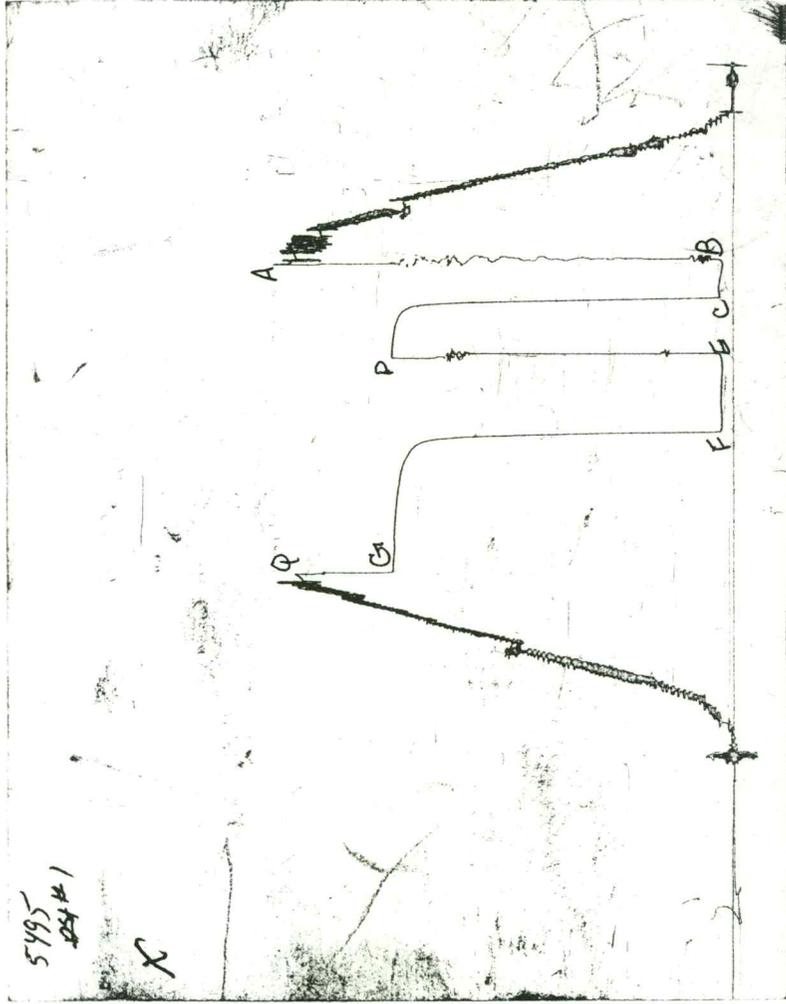
***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
30	0.75	7	0	211000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.75	8	0	219000.0
10	0.75	6	0	202000.0
15	0.75	6	0	202000.0
20	7.75	6	0	202000.0
25	0.75	6	0	202000.0
30	0.75	6	0	202000.0
40	0.75	6	0	202000.0
50	0.75	6	0	202000.0
60	0.75	6	0	202000.0

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

AK-1 Recorder Increments Listings

Test: Baker #1

Date: 3-3-98

DST #1

	Time	Pressure PSI _g	◇ Pressure
***Start Flow 1	3	67.0	67.0
	6	67.0	0.0
	9	73.0	6.0
	12	77.0	4.0
	15	82.0	5.0
	18	86.0	4.0
	21	89.0	3.0
	24	92.0	3.0
	27	92.0	0.0
	30	88.0	-4.0

	Time	Pressure PSIg	Log Horn T	< Pressure	(T+dT)/dT
***Start Shutin 1	3	396.0	1.041	396.0	11.0
	6	1043.0	0.778	647.0	6.0'
	9	1709.0	0.637	666.0	4.3
	12	1813.0	0.544	104.0	3.5
	15	1844.0	0.477	31.0	3.0
	18	1854.0	0.426	10.0	2.7
	21	1867.0	0.385	13.0	2.4
	24	1873.0	0.352	6.0	2.3
	27	1879.0	0.325	6.0	2.1
	30	1881.0	0.301	2.0	2.0
	33	1881.0	0.281	0.0	1.9
	36	1886.0	0.263	5.0	1.8
	39	1886.0	0.248	0.0	1.8
	42	1889.0	0.234	3.0	1.7
	45	1891.0	0.222	2.0	1.7

Time	Pressure PSIg	◇ Pressure
------	------------------	---------------

***Start Flow 2	3	84.0	84.0
	6	76.0	-8.0
	9	72.0	-4.0
	12	72.0	0.0
	15	72.0	0.0
	18	72.0	0.0
	21	72.0	0.0
	24	74.0	2.0
	27	74.0	0.0
	30	74.0	0.0
	33	75.0	1.0
	36	75.0	0.0
	39	75.0	0.0
	42	75.0	0.0
	45	75.0	0.0
	48	75.0	0.0
	51	75.0	0.0
	54	75.0	0.0
	57	75.0	0.0
	60	75.0	0.0

	Time	Pressure PSlg	Log Horn T	◇ Pressure	(T+dT)/dT
***Start Shutin 2	3	622.0	1.491	622.0	31.0
	6	1103.0	1.204	481.0	16.0
	9	1651.0	1.041	548.0	11.0
	12	1739.0	0.929	88.0	8.5
	15	1773.0	0.845	34.0	7.0
	18	1790.0	0.778	17.0	6.0
	21	1806.0	0.723	16.0	5.3
	24	1817.0	0.677	11.0	4.8
	27	1829.0	0.637	12.0	4.3
	30	1836.0	0.602	7.0	4.0
	33	1843.0	0.571	7.0	3.7
	36	1848.0	0.544	5.0	3.5
	39	1848.0	0.520	0.0	3.3
	42	1848.0	0.497	0.0	3.1
	45	1853.0	0.477	5.0	3.0
	48	1859.0	0.459	6.0	2.9
	51	1859.0	0.442	0.0	2.8
	54	1865.0	0.426	6.0	2.7
	57	1865.0	0.411	0.0	2.6
	60	1868.0	0.398	3.0	2.5
	63	1871.0	0.385	3.0	2.4
	66	1871.0	0.374	0.0	2.4
	69	1871.0	0.363	0.0	2.3
	72	1875.0	0.352	4.0	2.3
	75	1875.0	0.342	0.0	2.2
	78	1875.0	0.333	0.0	2.2
	81	1875.0	0.325	0.0	2.1
	84	1880.0	0.316	5.0	2.1
	87	1890.0	0.308	10.0	2.0
	90	1890.0	0.301	0.0	2.0

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 9873

Well Name & No. <u>Baker #1</u>	Test No. <u>#1</u>	Date <u>3-3-98</u>
Company <u>Coral Coast pct. l.c.</u>	Zone Tested <u>Novinger</u>	
Address <u>South 001 200E 1st. Wichita KS. 67202</u>	Elevation <u>1821</u> KB <u>1808</u> GL	
Co. Rep / Geo. <u>Roger Martin</u>	Cont. <u>Dale Rig #7</u>	Est. Ft. of Pay <u>10</u> Por. <u>?</u> %
Location: Sec. <u>36</u> Twp. <u>33S</u> Rge. <u>20W</u>	Co. <u>Comanche</u> State <u>KS.</u>	
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
		Evaluation (Y, N) _____

Interval Tested 4949 - 4971 Initial Str Wt./Lbs. 75,000 Unseated Str Wt./Lbs. 78,000
Anchor Length 20' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 95,000
Top Packer Depth 4944 Tool Weight 4,800
Bottom Packer Depth 4949 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X
Total Depth 4971 Wt. Pipe Run _____ Drill Collar Run 298'

Mud Wt. 8.9 LCM 6 Vis. 88 WL 88 Drill Pipe Size 4 1/2 X 0 Ft. Run 4650
Blow Description Strong blow B.O.B. in 30 sec. GTS in 24 min MCF @ 211
1st. Bld off 2in No Blow Back
2nd. opening - Strong blow B.O.B. soon as open Tool. MCF @ 202
FSI. Bld off 2in No Blow Back

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>70</u>	Feet Of <u>G-O-C-M</u>	<u>30</u> %gas <u>32%</u> oil <u>3</u> %water <u>35</u> %mud	
Rec. <u>60</u>	Feet Of <u>G-HOC msly H₂O</u>	<u>20</u> %gas <u>35</u> %oil <u>5</u> %water <u>40</u> %mud	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 120 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 8,000 ppm System

(A) Initial Hydrostatic Mud <u>2532</u> PSI	Recorder No. <u>5495</u>	T-Started <u>3:00 AM.</u>
(B) First Initial Flow Pressure <u>56</u> PSI	(depth) <u>4952</u>	T-Open <u>5:10 AM.</u>
(C) First Final Flow Pressure <u>78</u> PSI	Recorder No. <u>10993</u>	T-Pulled <u>8:55 AM.</u>
(D) Initial Shut-in Pressure <u>1890</u> PSI	(depth) <u>4967</u>	T-Out <u>11:30 AM.</u>
(E) Second Initial Flow Pressure <u>78</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure <u>78</u> PSI	(depth) _____	
(G) Final Shut-in Pressure <u>1890</u> PSI	Initial Opening <u>30 min</u>	Test <u>700</u> <input checked="" type="checkbox"/> Conventional
(H) Final Hydrostatic Mud <u>2448</u> PSI	Initial Shut-in <u>45 min</u>	Jars <u>200</u> <input checked="" type="checkbox"/>
	Final Flow <u>60 min</u>	Safety Joint <u>50</u> <input checked="" type="checkbox"/>
	Final Shut-in <u>90 min</u>	Straddle _____

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Approved By Roger L. Martin
m.l. / 11-1

Elect. Rec. _____
Other MAD TO SHORT TRIP 2 TIMES
3 Extra hrs on loc.
30 50 150 min

TRILOBITE TESTING L.L.C.

OPERATOR : Coral Coast Petroleum DATE 3-3-98
 WELL NAME: #1 Baker KB 1821.00 ft TICKET NO: 10620 DST #2
 LOCATION : 36-33S-20W CO Comanche Ks GR 1808.00 ft FORMATION: Pawnee
 INTERVAL : 4985.00 To 5005.00 ft TD 5005.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10332	10332	10991			PF Fr. 0149 to 0219 hr
SI 45 Range(Psi)	4025.0	4025.0	4025.0	0.0	0.0	IS Fr. 0219 to 0304 hr
SF 60 Clock(hrs)	12 hr	12 hr	12 hr			SF Fr. 0304 to 0404 hr
FS 90 Depth(ft)	4992.0	4992.0	5002.0	0.0	0.0	FS Fr. 0404 to 0534 hr

	Field	1	2	3	4	
A. Init Hydro	2508.0	2514.0	0.0	0.0	0.0	T STARTED 1100 hr
B. First Flow	81.0	78.0	0.0	0.0	0.0	T ON BOTM 0140 hr
B1. Final Flow	101.0	92.0	0.0	0.0	0.0	T OPEN 0149 hr
C. In Shut-in	1845.0	1836.0	0.0	0.0	0.0	T PULLED 0534 hr
D. Init Flow	111.0	114.0	0.0	0.0	0.0	T OUT 0800 hr
E. Final Flow	142.0	145.0	0.0	0.0	0.0	
F. Fl Shut-in	1876.0	1879.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2408.0	2405.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 25000.00 lbs
						Initial Str Wt 76000.00 lbs
						Unseated Str Wt 77000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.50 in
						D. Pipe ID 3.80 in
						D.C. Length 297.00 ft
						D.P. Length 4720.00 ft

RECOVERY

Tot Fluid 241.00 ft of 241.00 ft in DC and 0.00 ft in DP
 121.00 ft of Slight gas cut mud 2% gas 98% mud
 120.00 ft of Gas cut muddy water 10% gas 40% water 50% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 38000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 13

Initial Shut-in:
 Bled down for 3 mins. blow back
 1/2" in water

Final Flow:
 Strong blow, bottom of bucket in 16
 mins.

Final Shut-in:
 Bled down for 5 mins. no blow back

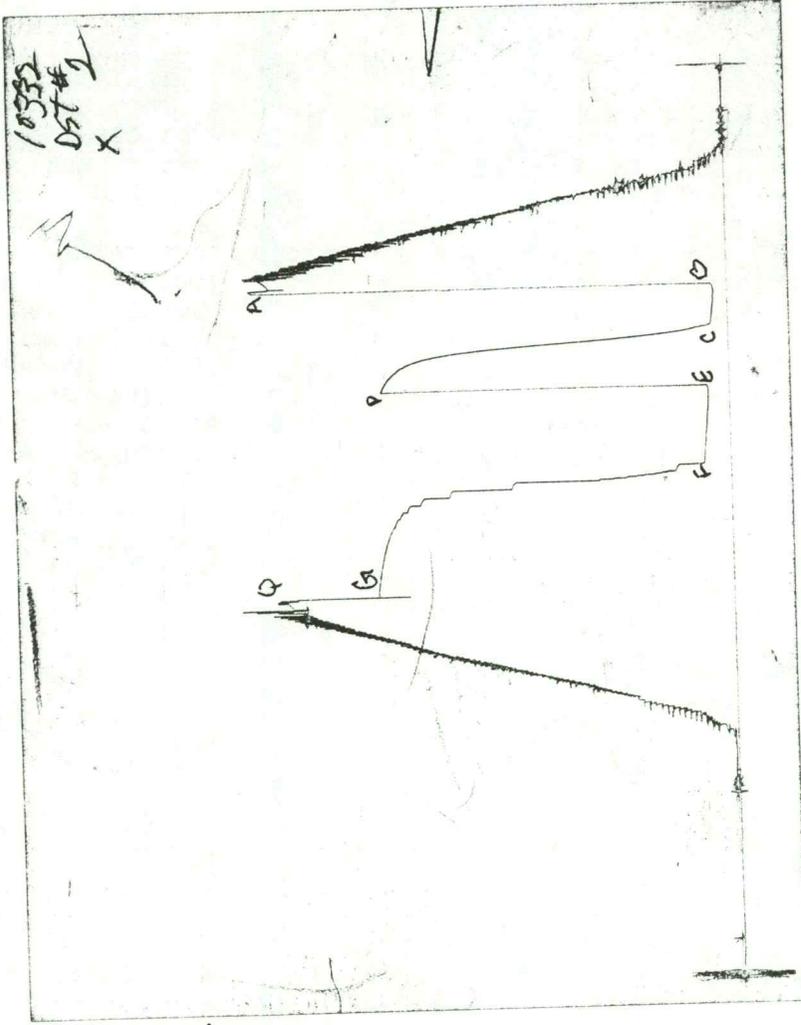
SAMPLES:
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	8.90 lb/c
Vis.	60.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	108.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Darren Amerine
Co. Rep.	Roger L. Martin
Contr.	Duke
Rig #	7
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 10620

Well Name & No. <u>#1 Barker</u>		Test No. <u>#2</u>	Date <u>3/13/98</u>
Company <u>Coral Coast Petroleum, L.C.</u>		Zone Tested <u>Pawnee</u>	
Address <u>Suite 001 200 East 1st Wichita, KS 67202</u>		Elevation <u>1821</u>	KB <u>1808</u> GL
Co. Rep / Geo. <u>Roger L. Smith Martin</u>	Cont. <u>Duke #7</u>	Est. Ft. of Pay	Por. %
Location: Sec. <u>36</u>	Twp. <u>33S</u>	Rge. <u>20W</u>	Co. <u>Comanche</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>—</u>	Turnkey (Y, N) <u>—</u>	Evaluation (Y, N) <u>—</u>

Interval Tested <u>4985' - 5005'</u>	Initial Str Wt./Lbs. <u>76,000</u>	Unseated Str Wt./Lbs. <u>77,000</u>
Anchor Length <u>20'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>25,000</u>
Top Packer Depth <u>4980'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4985'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>5005'</u>	Wt. Pipe Run	Drill Collar Run <u>297'</u>
Mud Wt. <u>8.9</u> LCM <u>#5</u> Vis. <u>80</u> WL <u>8.0</u>	Drill Pipe Size <u>2 1/2 X 4</u>	Ft. Run <u>4720'</u>
Blow Description <u>IF - Strong blow. Bob in 13 mins.</u>		
<u>IST - Bled down for 3 mins DB 1/2 in H²</u>		
<u>FF - Strong blow. Bob in 16 mins.</u>		
<u>FST - Bled down. 5 mins. No H².</u>		

Recovery — Total Feet <u>241'</u>	GIP	Ft. in DC <u>24'</u>	Ft. in DP
Rec. <u>121'</u> 120' Feet Of <u>56CM</u>	<u>2</u> %gas	%oil	%water <u>98</u> %mud
Rec. <u>120'</u> 120' Feet Of <u>6CWM</u>	<u>10</u> %gas	%oil	<u>40</u> %water <u>50</u> %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud

BHT 108° °F Gravity _____ 9.1 API D₆₀ _____ °F Corrected Gravity _____ °API

RW 0.2 @ 63 °F Chlorides 38,000 ppm Recovery Chlorides 9,000 ppm System

(A) Initial Hydrostatic Mud <u>2508</u> PSI	Recorder No. <u>10332 I</u>	T-Started <u>11:00</u>
(B) First Initial Flow Pressure <u>81</u> PSI	(depth) <u>4992</u>	T-Open <u>01:49 A</u>
(C) First Final Flow Pressure <u>101</u> PSI	Recorder No. <u>10991 O</u>	T-Pulled <u>05:34</u>
(D) Initial Shut-in Pressure <u>1845</u> PSI	(depth) <u>5002</u>	T-Out <u>08:00</u>
(E) Second Initial Flow Pressure <u>111</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure <u>142</u> PSI	(depth) _____	
(G) Final Shut-in Pressure <u>1876</u> PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>800</u>
(H) Final Hydrostatic Mud <u>2408</u> PSI	Initial Shut-in <u>45</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
<u>10332</u>	Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
	Final Shut-in <u>90</u>	Straddle _____
		Circ. Sub _____
		Sampler _____
		Extra Packer _____
		Elect. Rec. _____
		Other <u>1050</u>

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Approved By Roger L. Martin

TRILOBITE TESTING L.L.C.

OPERATOR : Coral Coast Petroleum DATE 3-5-98
 WELL NAME: #1 Baker KB 1821.00 ft TICKET NO: 10621 DST #3
 LOCATION : 36-33S-20W CO Comanche Ks GR 1808.00 ft FORMATION:
 INTERVAL : 5074.00 To 5190.00 ft TD 5190.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10332	10332	10991		PF Fr..0630 to 0700 hr
SI 45	Range(Psi)	4025.0	4025.0	4250.0	0.0	0.0 IS Fr. 0700 to 0745 hr
SF 60	Clock(hrs)	12 hr	12 hr	12 hr		SF Fr. 0745 to 0845 hr
FS 90	Depth(ft)	5081.0	5081.0	5187.0	0.0	0.0 FS Fr. 0845 to 1015 hr

	Field	1	2	3	4	
A. Init Hydro	2448.0	2440.0	0.0	0.0	0.0	T STARTED 0300 hr
B. First Flow	71.0	72.0	0.0	0.0	0.0	T ON BOTM 0625 hr
B1. Final Flow	71.0	72.0	0.0	0.0	0.0	T OPEN 0630 hr
C. In Shut-in	760.0	770.0	0.0	0.0	0.0	T PULLED 1015 hr
D. Init Flow	71.0	81.0	0.0	0.0	0.0	T OUT 1300 hr
E. Final Flow	111.0	117.0	0.0	0.0	0.0	
F. Fl Shut-in	1266.0	1275.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2458.0	2452.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 192.00 ft of 192.00 ft in DC and 0.00 ft in DP
 4794.00 ft of Gas in pipe
 192.00 ft of Slight gas cut mud trace oil scum
 0.00 ft of 10% gas 90% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

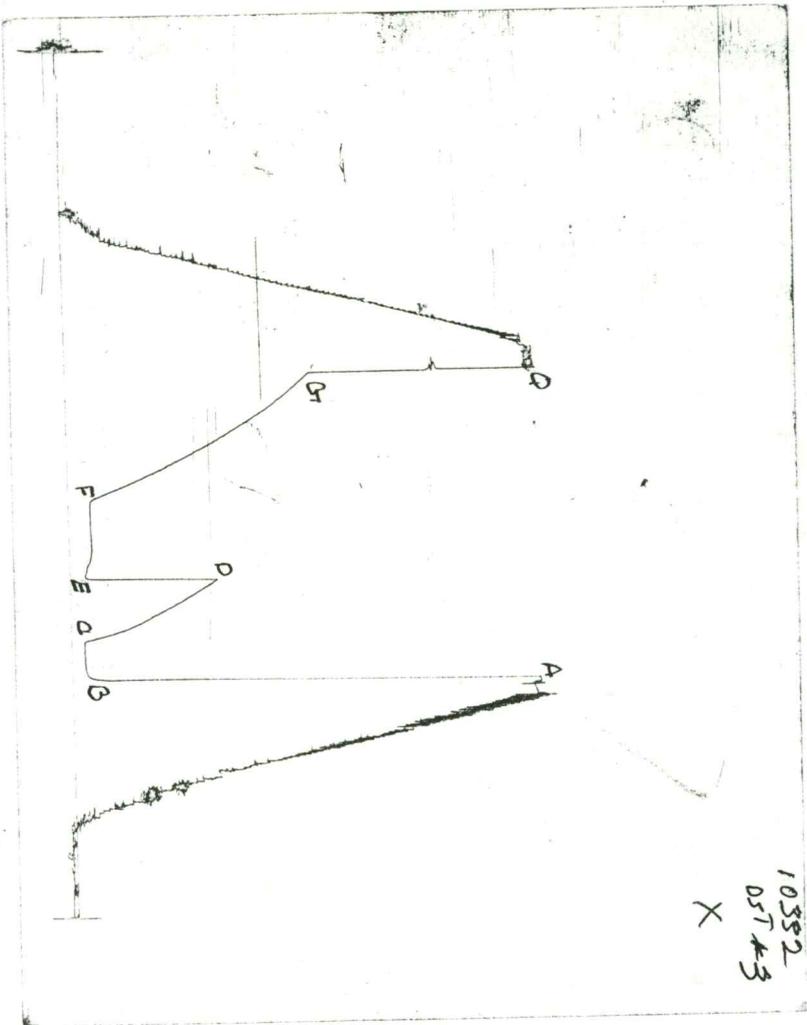
Initial Flow:
 Strong blow, bottom of bucket in 1 min. gas to surface in 15 mins.
 Initial Shut-in:
 Bled down for 3 mins. blow back to 1/2 " in water bucket
 Final Flow:
 Strong blow bottom of bucket in 30 sec.
 Final Shut-in:
 Bled down 3 mins. to blow back to 1/2"

SAMPLES:
 SENT TO:

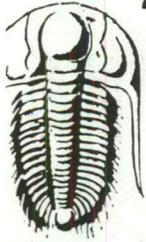
MUD DATA-----
 Mud Type Chemical
 Weight 9.00 lb/c
 Vis. 53.00 S/L
 W.L. 12.00 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 156.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 3
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Darren Amerine
 Co. Rep. Roger L. Martin
 Contr. Duke
 Rig # 7
 Unit #
 Pump T.

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Coral Coast Petroleum, Inc. #1 Baker

OPERATOR

WELL NAME AND NO.

43

DST NO.

Tool open @ 06:30 hours: 6" I.S. in 15 mins.

Initial Flow.

F. Flow.

Mln.	Ins. of Water PSIG	Orifice Size	CF/D	Mln.	Ins. of Water PSIG	Orifice Size	CF/D
20	12"	1/4"	5,860	Initial Reading			
25	10"	1/4"	5,320	0	12"	1/2"	40,700
30	8"	1/4"	4,760	5	12"	1/2"	21,900
				10	10"	1/4"	5,320
				15	12"	1/4"	5,860
				20	14"	1/4"	6,330
				25	16"	1/4"	6,720
				30	18"	1/4"	7,120
				35	18"	1/4"	7,120
				40	18"	1/4"	7,120
				45	18"	1/4"	7,120
				50	18"	1/4"	7,120
				55	18"	1/4"	7,120
				60	18"	1/4"	7,120

Remarks:

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 10621

Well Name & No. <u>#1 Baker</u>	Test No. <u>#3</u>	Date <u>3/5/98</u>
Company <u>Coral Coast Petroleum Inc,</u>	Zone Tested _____	
Address <u>Suite 001 200 East 1st Wichita, KS 67202</u>	Elevation <u>1821</u>	KB/ <u>808</u> GL
Co. Rep / Geo. <u>Roger L. Martin</u>	Cont. <u>Duke #7</u>	Est. Ft. of Pay _____ Por. _____%
Location: Sec. <u>36</u>	Twp. <u>33S</u>	Rge. <u>20W</u> Co. <u>Comanche</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5074' - 5190'</u>	Initial Str Wt./Lbs. <u>80,000</u>	Unseated Str Wt./Lbs. <u>80,000</u>
Anchor Length <u>116'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>5069'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5074'</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>5190'</u>	Wt. Pipe Run _____	Drill Collar Run <u>297'</u>
Mud Wt. <u>9.0</u> LCM <u>4#</u> Vis. <u>53</u> WL <u>12.0</u>	Drill Pipe Size <u>4 1/2 x 1/4"</u>	Ft. Run <u>4794'</u>

Blow Description TF: Strong blow. Bob 1 min GITS in 15 mins
TSF: Bled down for 3 mins. B.P. to 1/2 in H2O bucket
FF: Strong blow. Bob in 30 sec. Cause Gas
FSI: Bled down for 3 mins. B.P. to 1/2 inch 192' fluid

Recovery — Total Feet <u>192'</u>	GIP <u>4794'</u>	Ft. in DC <u>105' Gas</u>	Ft. in DP _____
Rec. <u>192'</u> Feet Of <u>56CM Trace Oil Seal 10% gas</u>	%oil _____	%water <u>90</u>	%mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____

BHT 136° °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 10,000 ppm System

(A) Initial Hydrostatic Mud <u>2448</u> PSI	Recorder No. <u>10332</u>	T-Started <u>03:00 A</u>
(B) First Initial Flow Pressure <u>71</u> PSI	(depth) <u>5081'</u>	T-Open <u>06:30</u>
(C) First Final Flow Pressure <u>71</u> PSI	Recorder No. <u>10991</u>	T-Pulled <u>10:15</u>
(D) Initial Shut-in Pressure <u>760</u> PSI	(depth) <u>5187'</u>	T-Out <u>13:00</u>
(E) Second Initial Flow Pressure <u>71</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure <u>111</u> PSI	(depth) _____	
(G) Final Shut-in Pressure <u>1266</u> PSI	Initial Opening <u>30</u>	Test <u>800</u>
(H) Final Hydrostatic Mud <u>2458</u> PSI	Initial Shut-in <u>45</u>	Jars <u>200</u>
<u>10332</u>	Final Flow <u>60</u>	Safety Joint <u>50</u>
	Final Shut-in <u>90</u>	Straddle _____
		Circ. Sub _____
		Sampler _____
		Extra Packer _____
		Elect. Rec. _____
		Other _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Roger L. Martin

TRILOBITE TESTING L.L.C.

OPERATOR : Coral Coast Petroleum DATE 3-6-98
 WELL NAME: #1 Baker KB 1821.00 ft TICKET NO: 10622 DST #4
 LOCATION : 36-33S-20W CO Comanche Ks GR 1808.00 ft FORMATION:
 INTERVAL : 5312.00 To 5338.00 ft TD 5338.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 45	Rec.	10332	10332	10991			PF Fr. 1007 to 1052 hr
SI 45	Range(Psi)	4025.0	4025.0	4025.0	0.0	0.0	IS Fr. 1052 to 1137 hr
SF 60	Clock(hrs)	12 hr	12 hr	12 hr			SF Fr. 1137 to 1237 hr
FS 90	Depth(ft)	5320.0	5320.0	5335.0	0.0	0.0	FS Fr. 1237 to 1407 hr

	Field	1	2	3	4	
A. Init Hydro	2529.0	2550.0	0.0	0.0	0.0	T STARTED 0800 hr
B. First Flow	71.0	68.0	0.0	0.0	0.0	T ON BOTM 1000 hr
B1. Final Flow	101.0	109.0	0.0	0.0	0.0	T OPEN 1007 hr
C. In Shut-in	1651.0	1646.0	0.0	0.0	0.0	T PULLED 1407 hr
D. Init Flow	152.0	148.0	0.0	0.0	0.0	T OUT 1715 hr
E. Final Flow	172.0	188.0	0.0	0.0	0.0	
F. Fl Shut-in	1702.0	1691.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2589.0	2548.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 120000.00 lbs
						Initial Str Wt 80000.00 lbs
						Unseated Str Wt 80000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.50 in
						D. Pipe ID 3.80 in
						D.C. Length 297.00 ft
						D.P. Length 5021.00 ft

RECOVERY

Tot Fluid 340.00 ft of 297.00 ft in DC and 43.00 ft in DP
 160.00 ft of Water cut mud trace of oil 35% water 65% mud
 180.00 ft of Slight mud cut water 88% water 12% mud
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow, built to 6 1/4" in 45 mins
 Initial Shut-in:
 Bled down for 4 mins. no blow back
 Final Flow:
 Weak blow built to 4" in 60 mins.
 Final Shut-in:
 Bled down for 4 mins.

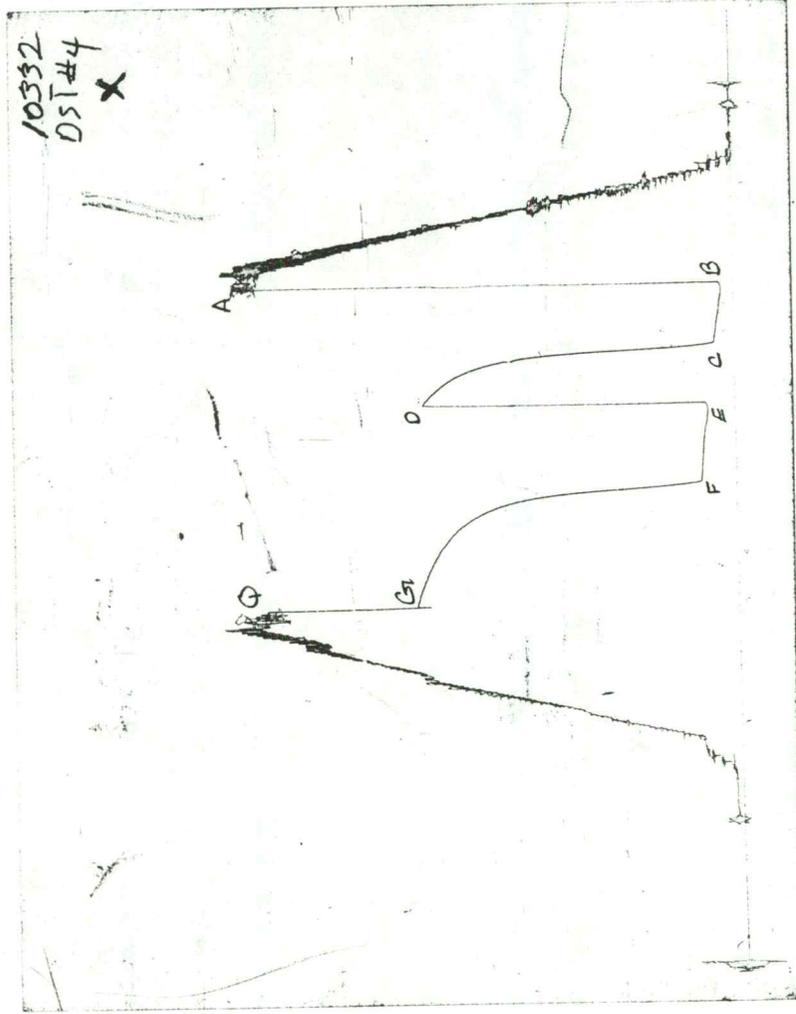
SAMPLES:
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	52.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	138.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Darren Amerine
Co. Rep.	Roger L. Martin
Contr.	Duke
Rig #	7
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 10622

Well Name & No. <u>#1 - Baker</u>	Test No. <u>#4</u>	Date <u>3/6/98</u>
Company <u>Coral Coast Pet, Inc.</u>	Zone Tested <u>Miss</u>	
Address <u>Suite 001 200 East 12th Wichita, KS 67202</u>	Elevation <u>1821</u>	KB <u>1808</u> GL
Co. Rep / Geo. <u>Roger L. Martin</u>	Cont. <u>Duke #7</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>36</u>	Twp. <u>33^s</u>	Rge. <u>20^w</u> Co. <u>Comanche</u> State <u>Ks</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>5312' - 5338'</u>	Initial Str Wt./Lbs. <u>80,000</u>	Unseated Str Wt./Lbs. <u>20,000</u>
Anchor Length <u>26'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>120,000</u>
Top Packer Depth <u>5306</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5312'</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>5338'</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>297'</u>
Mud Wt. <u>9.0</u> LCM <u>3rd</u> Vis. <u>52</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>5021'</u>
Blow Description <u>IF: Weak blow. Built to 6" in 45 mins.</u>		
<u>ISI: Bled down for 4 mins. No db.</u>		
<u>FF: Weak blow. Built to 4" in 60 mins.</u>		
<u>FST: Bled down for 4 mins. BB to'</u>		

Recovery — Total Feet <u>340'</u>	GIP <u> </u>	Ft. in DC <u>297'</u>	Ft. in DP <u>43'</u>
Rec. <u>160'</u> Feet Of <u>WCM Tracer Oil</u>	%gas <u> </u>	%oil <u>35</u>	%water <u>65</u> %mud <u> </u>
Rec. <u>180'</u> Feet Of <u>SMCW</u>	%gas <u> </u>	%oil <u>88</u>	%water <u>12</u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

BHT 138^o °F Gravity °API D@ °F Corrected Gravity °API

RW 2 @ 50 °F Chlorides 50,000 ppm Recovery Chlorides 11,000 ppm System

(A) Initial Hydrostatic Mud <u>2519</u> PSI	Recorder No. <u>10332 I</u>	T-Started <u>08:00</u>
(B) First Initial Flow Pressure <u>71</u> PSI	(depth) <u>5320'</u>	T-Open <u>10:07</u>
(C) First Final Flow Pressure <u>101</u> PSI	Recorder No. <u>10991 O</u>	T-Pulled <u>14:07 P</u>
(D) Initial Shut-in Pressure <u>1651</u> PSI	(depth) <u>5335'</u>	T-Out <u>17:15</u>
(E) Second Initial Flow Pressure <u>152</u> PSI	Recorder No. <u> </u>	
(F) Second Final Flow Pressure <u>172</u> PSI	(depth) <u> </u>	
(G) Final Shut-in Pressure <u>1702</u> PSI	Initial Opening <u>45</u>	Test <u> </u> ✓ 800
(H) Final Hydrostatic Mud <u>2589</u> PSI	Initial Shut-in <u>445 600</u>	Jars <u> </u> ✓ 200
<u>I-10332</u>	Final Flow <u>440 600</u>	Safety Joint <u> </u> ✓ 50
	Final Shut-in <u>600</u>	Straddle <u> </u>
		Circ. Sub <u> </u>
		Sampler <u> </u>
		Extra Packer <u> </u>
		Elect. Rec. <u> </u>
		Other <u> </u>

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Approved By Roger L. Martin

WELL NAME Baker #1 DST # 1 RECORDER # 5495

INIT. HYD. MUD. 2.378 2530

FINAL HYD. MUD _____

INITIAL FLOW MINUTES	INITIAL SHUTIN MINUTES	INITIAL FLOW MINUTES	INITIAL SHUTIN MINUTES	FINAL FLOW MINUTES	FINAL SHUTIN MINUTES
<u>30</u>	<u>45</u>	<u>60</u>	<u>45</u>	<u>60</u>	<u>90</u>
<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>
<u>.060</u>	<u>67</u>	<u>.360</u>	<u>396</u>	<u>1</u>	<u>.075</u> <u>84</u> <u>.571</u> <u>622</u>
<u>.060</u>	<u>67</u>	<u>.968</u>	<u>1043</u>	<u>2</u>	<u>.068</u> <u>76</u> <u>1.025</u> <u>1103</u>
<u>.065</u>	<u>73</u>	<u>1.598</u>	<u>1709</u>	<u>3</u>	<u>.064</u> <u>72</u> <u>1.544</u> <u>1651</u>
<u>.069</u>	<u>77</u>	<u>1.697</u>	<u>1813</u>	<u>4</u>	<u>.064</u> <u>72</u> <u>1.627</u> <u>1739</u>
<u>.073</u>	<u>82</u>	<u>1.726</u>	<u>1844</u>	<u>5</u>	<u>.064</u> <u>72</u> <u>1.659</u> <u>1773</u>
<u>.077</u>	<u>86</u>	<u>1.736</u>	<u>1854</u>	<u>6</u>	<u>.064</u> <u>72</u> <u>1.675</u> <u>1790</u>
<u>.080</u>	<u>89</u>	<u>1.748</u>	<u>1867</u>	<u>7</u>	<u>.064</u> <u>72</u> <u>1.690</u> <u>1806</u>
<u>.082</u>	<u>92</u>	<u>1.754</u>	<u>1873</u>	<u>8</u>	<u>.064</u> <u>72</u> <u>1.701</u> <u>1817</u>
<u>.082</u>	<u>92</u>	<u>1.759</u>	<u>1879</u>	<u>9</u>	<u>.066</u> <u>74</u> <u>1.712</u> <u>1829</u>
<u>.079</u>	<u>88</u>	<u>1.761</u>	<u>1881</u>	<u>10</u>	<u>.066</u> <u>74</u> <u>1.719</u> <u>1836</u>
		<u>1.761</u>	<u>1881</u>	<u>11</u>	<u>.066</u> <u>74</u> <u>1.725</u> <u>1843</u>
		<u>1.766</u>	<u>1886</u>	<u>12</u>	<u>.067</u> <u>75</u> <u>1.730</u> <u>1848</u>
		<u>1.766</u>	<u>1886</u>	<u>13</u>	<u>.067</u> <u>75</u> <u>1.730</u> <u>1848</u>
		<u>1.769</u>	<u>1889</u>	<u>14</u>	<u>.067</u> <u>75</u> <u>1.730</u> <u>1848</u>
		<u>1.771</u>	<u>1891</u>	<u>15</u>	<u>.067</u> <u>75</u> <u>1.735</u> <u>1853</u>
				<u>16</u>	<u>.067</u> <u>75</u> <u>1.740</u> <u>1859</u>
				<u>17</u>	<u>.067</u> <u>75</u> <u>1.740</u> <u>1859</u>
				<u>18</u>	<u>.067</u> <u>75</u> <u>1.746</u> <u>1865</u>
				<u>19</u>	<u>.067</u> <u>75</u> <u>1.746</u> <u>1865</u>
				<u>20</u>	<u>.067</u> <u>75</u> <u>1.749</u> <u>1868</u>
				<u>21</u>	<u>1.752</u> <u>1871</u>
				<u>22</u>	<u>1.752</u> <u>1871</u>
				<u>23</u>	<u>1.752</u> <u>1871</u>
				<u>24</u>	<u>1.755</u> <u>1875</u>
				<u>25</u>	<u>1.755</u> <u>1875</u>
				<u>26</u>	<u>1.755</u> <u>1875</u>
				<u>27</u>	<u>1.755</u> <u>1875</u>
					<u>1.760</u> <u>1880</u>
					<u>1.770</u> <u>1890</u>
					<u>1.770</u> <u>1890</u>

WELL NAME: Baker #1
COMPANY: Coral Coast Petroleum LC
LOCATION: 36-33S-20W
Comanche County, Kansas
DATE: 8/27/98

4 days @ 250.00

78 miles x 4 @ .85

1000.00

265.00

Company: Coral Coast Petroleum LC
Address: 200 E First St. #001
: Wichita KS 67202
:

Date: August 19 1998
to: August 23 1998

Well Name : Baker #1
Location : 36-33S-20W Comanche co. Elev. : 1871.00 KB(ft) 0.00 CF(ft)
Field/Pool: Prod. Interval: 4940.00 to 4960.00 ft(CF)
Test Type : Drawdown Buildup Mid-Point Perf: 4950.00 ft(CF)
Status : Shutin Tubing: 2.00 inches @ 0.00 ft(CF)

Wire Line Company : Trilobite Testing,L.L.C.

Top Recorder Serial # 2350 Run Depth: 4950.00 ft(CF)
Range : 4995 Sample Memory: 21500 Samples
Start Date/Time: Aug 19 1998 @ 15:05:31 End Date/Time: Aug 23 1998 @ 15:05:31
Date of Last Calibration: December 30 1997

Bottom Recorder Serial # Run Depth: 0.00 ft(CF)
Range : Sample Memory: 0 Samples
Start Date/Time: Aug 19 1998 @ 15:05:31 End Date/Time: Aug 19 1998 @ 15:05:31
Date of Last Calibration: 0 0

NOTE - 1 Sample = Time, Pressure, Temperature

Program: Duration:	4 Hr.	Sample Rate:	30 Sec.	█P:	311.47
	20 Hr.	Sample Rate:	1 Min.	█P:	206.29
	24 Hr.	Sample Rate:	5 Min.	█P:	96.27
	47 Hr.	Sample Rate:	10 Min.	█P:	114.22
	Duration: To End Test	Sample Rate:	30 Sec.		

Tubing Pressure: Initial: 4.0 PSIG Final: 200.0 PSIG
Casing Pressure: Initial: 135.0 PSIG Final: 660.0 PSIG

Electronic Data supplied on disk in standard ASE format.

ALPINE SUBSURFACE ELECTRONICS PROBE DATA LISTING

TEST: Coral Coast Baker #1

DATE: 08/19/98

TIME: 15:05:31

PAGE: 001

Sample	Date	Time	Relative Seconds	Temperature		Pressure	
				DEG F	PSIg	DEG F	PSIg
1	98/08/19	15:05:32	000:00:01	113.18	DEG F	0.00	PSIg
Print every 100 samples							
101	98/08/19	15:27:31	000:22:00	85.01	DEG F	0.68	PSIg
107	98/08/19	15:30:31	000:25:00	86.01	DEG F	0.00	PSIg
started recorder							
111	98/08/19	15:32:31	000:27:00	89.86	DEG F	23.43	PSIg
Print every 40 samples							
118	98/08/19	15:36:01	000:30:30	106.55	DEG F	199.51	PSIg
recorder at 4950'							
158	98/08/19	15:56:01	000:50:30	124.11	DEG F	213.78	PSIg
198	98/08/19	16:16:01	001:10:30	124.38	DEG F	215.79	PSIg
238	98/08/19	16:36:01	001:30:30	124.41	DEG F	216.80	PSIg
278	98/08/19	16:56:01	001:50:30	124.44	DEG F	218.81	PSIg
318	98/08/19	17:16:01	002:10:30	124.47	DEG F	220.07	PSIg
358	98/08/19	17:36:01	002:30:30	124.51	DEG F	219.90	PSIg
B 371	98/08/19	17:42:31	002:37:00	124.52	DEG F	220.07	PSIg
** Flag Point B							
shut in well							
411	98/08/19	18:02:31	002:57:00	125.02	DEG F	253.31	PSIg
451	98/08/19	18:22:31	003:17:00	124.91	DEG F	277.73	PSIg
491	98/08/19	18:42:31	003:37:00	124.97	DEG F	295.27	PSIg
531	98/08/19	19:02:31	003:57:00	125.03	DEG F	309.37	PSIg
571	98/08/19	19:39:31	004:34:00	125.21	DEG F	329.76	PSIg
611	98/08/19	20:19:31	005:14:00	125.39	DEG F	346.55	PSIg
651	98/08/19	20:59:31	005:54:00	125.56	DEG F	360.65	PSIg
691	98/08/19	21:39:31	006:34:00	125.66	DEG F	372.32	PSIg
731	98/08/19	22:19:31	007:14:00	125.76	DEG F	382.89	PSIg
771	98/08/19	22:59:31	007:54:00	125.84	DEG F	392.12	PSIg
811	98/08/19	23:39:31	008:34:00	125.91	DEG F	400.68	PSIg
851	98/08/20	00:19:31	009:14:00	125.94	DEG F	408.49	PSIg
891	98/08/20	00:59:31	009:54:00	125.99	DEG F	415.79	PSIg
931	98/08/20	01:39:31	010:34:00	126.01	DEG F	422.67	PSIg
971	98/08/20	02:19:31	011:14:00	126.05	DEG F	429.30	PSIg
1011	98/08/20	02:59:31	011:54:00	126.08	DEG F	435.43	PSIg
1051	98/08/20	03:39:31	012:34:00	126.13	DEG F	441.39	PSIg
1091	98/08/20	04:19:31	013:14:00	126.16	DEG F	446.93	PSIg
1131	98/08/20	04:59:31	013:54:00	126.19	DEG F	452.47	PSIg
1171	98/08/20	05:39:31	014:34:00	126.22	DEG F	457.59	PSIg
1211	98/08/20	06:19:31	015:14:00	126.25	DEG F	462.71	PSIg
1251	98/08/20	06:59:31	015:54:00	126.28	DEG F	467.57	PSIg
1291	98/08/20	07:39:31	016:34:00	126.32	DEG F	472.44	PSIg
1331	98/08/20	08:19:31	017:14:00	126.34	DEG F	477.06	PSIg
1371	98/08/20	08:59:31	017:54:00	126.36	DEG F	481.59	PSIg
1411	98/08/20	09:39:31	018:34:00	126.39	DEG F	486.12	PSIg
1451	98/08/20	10:19:31	019:14:00	126.41	DEG F	490.23	PSIg
1491	98/08/20	10:59:31	019:54:00	126.43	DEG F	494.26	PSIg
1531	98/08/20	11:39:31	020:34:00	126.45	DEG F	498.38	PSIg
1571	98/08/20	12:19:31	021:14:00	126.50	DEG F	502.31	PSIg
1611	98/08/20	12:59:31	021:54:00	126.48	DEG F	506.10	PSIg
1651	98/08/20	13:39:31	022:34:00	126.48	DEG F	509.87	PSIg
1691	98/08/20	14:19:31	023:14:00	126.44	DEG F	513.57	PSIg

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Sample	Date	Time	Relative Seconds	Temperature		Pressure	
				DEG F		PSIg	
1731	98/08/20	14:59:31	023:54:00	126.31	DEG F	517.16	PSIg
1771	98/08/20	17:56:31	026:51:00	126.10	DEG F	532.62	PSIg
1811	98/08/20	21:16:31	030:11:00	126.29	DEG F	547.47	PSIg
1851	98/08/21	00:36:31	033:31:00	126.34	DEG F	561.83	PSIg
1891	98/08/21	03:56:31	036:51:00	126.14	DEG F	574.83	PSIg
1931	98/08/21	07:16:31	040:11:00	126.26	DEG F	587.17	PSIg
1971	98/08/21	10:36:31	043:31:00	126.18	DEG F	598.67	PSIg
2011	98/08/21	13:56:31	046:51:00	126.18	DEG F	609.66	PSIg
2051	98/08/21	19:36:31	052:31:00	126.31	DEG F	627.29	PSIg
2091	98/08/22	02:16:31	059:11:00	126.26	DEG F	646.00	PSIg
2131	98/08/22	08:56:31	065:51:00	126.41	DEG F	663.21	PSIg
2171	98/08/22	15:36:31	072:31:00	126.43	DEG F	679.16	PSIg
2211	98/08/22	22:16:31	079:11:00	126.49	DEG F	694.10	PSIg
2251	98/08/23	04:56:31	085:51:00	126.51	DEG F	708.28	PSIg
2291	98/08/23	11:36:31	092:31:00	126.53	DEG F	721.71	PSIg
C 2311	98/08/23	14:56:31	095:51:00	126.53	DEG F	728.25	PSIg
** Flag Point C							
Started out of hole							
Print every sample							
2312	98/08/23	15:07:01	096:01:30	127.06	DEG F	675.55	PSIg
D 2313	98/08/23	15:07:31	096:02:00	127.03	DEG F	675.88	PSIg
** Flag Point D							
4900'							
2314	98/08/23	15:08:01	096:02:30	126.96	DEG F	676.13	PSIg
2315	98/08/23	15:08:31	096:03:00	126.87	DEG F	676.22	PSIg
2316	98/08/23	15:09:01	096:03:30	126.77	DEG F	676.05	PSIg
2317	98/08/23	15:09:31	096:04:00	126.68	DEG F	675.88	PSIg
2318	98/08/23	15:10:01	096:04:30	126.59	DEG F	675.63	PSIg
2319	98/08/23	15:10:31	096:05:00	126.51	DEG F	675.21	PSIg
2320	98/08/23	15:11:01	096:05:30	126.44	DEG F	674.79	PSIg
2321	98/08/23	15:11:31	096:06:00	126.37	DEG F	674.46	PSIg
2322	98/08/23	15:12:01	096:06:30	126.31	DEG F	647.60	PSIg
E 2323	98/08/23	15:12:31	096:07:00	126.23	DEG F	640.97	PSIg
** Flag Point E							
4800'							
2324	98/08/23	15:13:01	096:07:30	126.09	DEG F	641.05	PSIg
2325	98/08/23	15:13:31	096:08:00	125.95	DEG F	641.33	PSIg
2326	98/08/23	15:14:01	096:08:30	125.80	DEG F	641.33	PSIg
2327	98/08/23	15:14:31	096:09:00	125.65	DEG F	641.33	PSIg
2328	98/08/23	15:15:01	096:09:30	125.50	DEG F	641.42	PSIg
2329	98/08/23	15:15:31	096:10:00	125.38	DEG F	641.42	PSIg
2330	98/08/23	15:16:01	096:10:30	125.26	DEG F	641.14	PSIg
2331	98/08/23	15:16:31	096:11:00	125.16	DEG F	640.89	PSIg
2332	98/08/23	15:17:01	096:11:30	125.06	DEG F	640.63	PSIg
2333	98/08/23	15:17:31	096:12:00	124.98	DEG F	615.20	PSIg
F 2334	98/08/23	15:18:01	096:12:30	124.88	DEG F	609.20	PSIg
** Flag Point F							
4700'							
2335	98/08/23	15:18:31	096:13:00	124.75	DEG F	609.28	PSIg
2336	98/08/23	15:19:01	096:13:30	124.60	DEG F	609.28	PSIg
2337	98/08/23	15:19:31	096:14:00	124.44	DEG F	609.28	PSIg

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Sample	Date	Time	Relative Seconds	Temperature	Pressure
				DEG F	PSIg
2338	98/08/23	15:20:01	096:14:30	124.31 DEG F	609.08 PSig
2339	98/08/23	15:20:31	096:15:00	124.18 DEG F	608.99 PSig
2340	98/08/23	15:21:01	096:15:30	124.04 DEG F	608.74 PSig
2341	98/08/23	15:21:31	096:16:00	123.94 DEG F	608.49 PSig
2342	98/08/23	15:22:01	096:16:30	123.83 DEG F	608.24 PSig
2343	98/08/23	15:22:31	096:17:00	123.75 DEG F	607.90 PSig
2344	98/08/23	15:23:01	096:17:30	123.66 DEG F	583.48 PSig
G 2345	98/08/23	15:23:31	096:18:00	123.57 DEG F	576.68 PSig
* Flag Point G					
600'					
2346	98/08/23	15:24:01	096:18:30	123.44 DEG F	576.60 PSig
2347	98/08/23	15:24:31	096:19:00	123.29 DEG F	576.43 PSig
2348	98/08/23	15:25:01	096:19:30	123.14 DEG F	576.34 PSig
2349	98/08/23	15:25:31	096:20:00	123.00 DEG F	576.09 PSig
2350	98/08/23	15:26:01	096:20:30	122.86 DEG F	575.93 PSig
2351	98/08/23	15:26:31	096:21:00	122.73 DEG F	575.51 PSig
2352	98/08/23	15:27:01	096:21:30	122.62 DEG F	575.17 PSig
2353	98/08/23	15:27:31	096:22:00	122.49 DEG F	574.92 PSig
2354	98/08/23	15:28:01	096:22:30	122.42 DEG F	574.83 PSig
2355	98/08/23	15:28:31	096:23:00	122.34 DEG F	547.14 PSig
H 2356	98/08/23	15:29:01	096:23:30	122.23 DEG F	542.27 PSig
** Flag Point H					
1500'					
2357	98/08/23	15:29:31	096:24:00	122.11 DEG F	542.02 PSig
2358	98/08/23	15:30:01	096:24:30	121.96 DEG F	541.60 PSig
2359	98/08/23	15:30:31	096:25:00	121.80 DEG F	541.35 PSig
2360	98/08/23	15:31:01	096:25:30	121.66 DEG F	541.18 PSig
2361	98/08/23	15:31:31	096:26:00	121.52 DEG F	541.01 PSig
2362	98/08/23	15:32:01	096:26:30	121.38 DEG F	541.09 PSig
2363	98/08/23	15:32:31	096:27:00	121.29 DEG F	541.24 PSig
2364	98/08/23	15:33:01	096:27:30	121.18 DEG F	541.24 PSig
2365	98/08/23	15:33:31	096:28:00	121.08 DEG F	541.24 PSig
2366	98/08/23	15:34:01	096:28:30	121.02 DEG F	510.96 PSig
I 2367	98/08/23	15:34:31	096:29:00	120.89 DEG F	507.44 PSig
** Flag Point I					
1400'					
2368	98/08/23	15:35:01	096:29:30	120.74 DEG F	507.61 PSig
2369	98/08/23	15:35:31	096:30:00	120.55 DEG F	507.86 PSig
2370	98/08/23	15:36:01	096:30:30	120.36 DEG F	507.86 PSig
2371	98/08/23	15:36:31	096:31:00	120.18 DEG F	507.68 PSig
2372	98/08/23	15:37:01	096:31:30	120.01 DEG F	507.68 PSig
2373	98/08/23	15:37:31	096:32:00	119.85 DEG F	507.60 PSig
2374	98/08/23	15:38:01	096:32:30	119.71 DEG F	507.52 PSig
2375	98/08/23	15:38:31	096:33:00	119.58 DEG F	507.36 PSig
2376	98/08/23	15:39:01	096:33:30	119.46 DEG F	507.27 PSig
2377	98/08/23	15:39:31	096:34:00	119.36 DEG F	492.17 PSig
J 2378	98/08/23	15:40:01	096:34:30	119.23 DEG F	490.74 PSig
** Flag Point J					
4300'					
2379	98/08/23	15:40:31	096:35:00	119.07 DEG F	490.99 PSig
2380	98/08/23	15:41:01	096:35:30	118.89 DEG F	490.74 PSig

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Sample	Date	Time	Relative Seconds	Temperature		Pressure	
				DEG	F	PSIg	PSIg
2381	98/08/23	15:41:31	096:36:00	118.72	DEG F	491.07	PSIg
2382	98/08/23	15:42:01	096:36:30	118.52	DEG F	490.91	PSIg
2383	98/08/23	15:42:31	096:37:00	118.34	DEG F	490.99	PSIg
2384	98/08/23	15:43:01	096:37:30	118.19	DEG F	490.82	PSIg
2385	98/08/23	15:43:31	096:38:00	118.03	DEG F	490.65	PSIg
2386	98/08/23	15:44:01	096:38:30	117.90	DEG F	490.65	PSIg
2387	98/08/23	15:44:31	096:39:00	117.77	DEG F	490.65	PSIg
2388	98/08/23	15:45:01	096:39:30	117.66	DEG F	480.25	PSIg
K 2389	98/08/23	15:45:31	096:40:00	117.53	DEG F	478.90	PSIg
** Flag Point K							
4200'							
2390	98/08/23	15:46:01	096:40:30	117.36	DEG F	479.32	PSIg
2391	98/08/23	15:46:31	096:41:00	117.17	DEG F	479.24	PSIg
2392	98/08/23	15:47:01	096:41:30	116.97	DEG F	478.99	PSIg
2393	98/08/23	15:47:31	096:42:00	116.76	DEG F	478.99	PSIg
2394	98/08/23	15:48:01	096:42:30	116.58	DEG F	478.82	PSIg
2395	98/08/23	15:48:31	096:43:00	116.39	DEG F	478.57	PSIg
2396	98/08/23	15:49:01	096:43:30	116.23	DEG F	478.57	PSIg
2397	98/08/23	15:49:31	096:44:00	116.07	DEG F	478.48	PSIg
2398	98/08/23	15:50:01	096:44:30	115.93	DEG F	478.40	PSIg
2399	98/08/23	15:50:31	096:45:00	115.81	DEG F	467.24	PSIg
L 2400	98/08/23	15:51:01	096:45:30	115.64	DEG F	453.14	PSIg
** Flag Point L							
4100'							
2401	98/08/23	15:51:31	096:46:00	115.40	DEG F	454.31	PSIg
2402	98/08/23	15:52:01	096:46:30	115.09	DEG F	455.15	PSIg
2403	98/08/23	15:52:31	096:47:00	114.76	DEG F	455.82	PSIg
2404	98/08/23	15:53:01	096:47:30	114.40	DEG F	456.50	PSIg
2405	98/08/23	15:53:31	096:48:00	114.06	DEG F	456.92	PSIg
2406	98/08/23	15:54:01	096:48:30	113.74	DEG F	457.42	PSIg
2407	98/08/23	15:54:31	096:49:00	113.43	DEG F	457.84	PSIg
2408	98/08/23	15:55:01	096:49:30	113.15	DEG F	458.09	PSIg
2409	98/08/23	15:55:31	096:50:00	112.90	DEG F	460.19	PSIg
2410	98/08/23	15:56:01	096:50:30	112.67	DEG F	460.10	PSIg
2411	98/08/23	15:56:31	096:51:00	112.48	DEG F	451.96	PSIg
2412	98/08/23	15:57:01	096:51:30	112.28	DEG F	427.12	PSIg
M 2413	98/08/23	15:57:31	096:52:00	112.03	DEG F	419.23	PSIg
** Flag Point M							
3900'							
2414	98/08/23	15:58:01	096:52:30	111.70	DEG F	420.24	PSIg
2415	98/08/23	15:58:31	096:53:00	111.31	DEG F	420.99	PSIg
2416	98/08/23	15:59:01	096:53:30	110.93	DEG F	421.75	PSIg
2417	98/08/23	15:59:31	096:54:00	110.54	DEG F	422.25	PSIg
2418	98/08/23	16:00:01	096:54:30	110.18	DEG F	422.76	PSIg
2419	98/08/23	16:00:31	096:55:00	109.84	DEG F	423.18	PSIg
2420	98/08/23	16:01:01	096:55:30	109.53	DEG F	423.51	PSIg
2421	98/08/23	16:01:31	096:56:00	109.24	DEG F	423.93	PSIg
2422	98/08/23	16:02:01	096:56:30	108.98	DEG F	424.18	PSIg
2423	98/08/23	16:02:31	096:57:00	108.74	DEG F	400.52	PSIg
N 2424	98/08/23	16:03:01	096:57:30	108.49	DEG F	382.72	PSIg
** Flag Point N							

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700'					
2425	98/08/23	16:03:31	096:58:00	108.16 DEG F	383.81 PSIG
2426	98/08/23	16:04:01	096:58:30	107.81 DEG F	385.07 PSIG
2427	98/08/23	16:04:31	096:59:00	107.44 DEG F	386.25 PSIG
2428	98/08/23	16:05:01	096:59:30	107.07 DEG F	386.67 PSIG
2429	98/08/23	16:05:31	097:00:00	106.71 DEG F	386.50 PSIG
2430	98/08/23	16:06:01	097:00:30	106.41 DEG F	386.50 PSIG
2431	98/08/23	16:06:31	097:01:00	106.10 DEG F	386.75 PSIG
2432	98/08/23	16:07:01	097:01:30	105.84 DEG F	387.00 PSIG
2433	98/08/23	16:07:31	097:02:00	105.60 DEG F	387.34 PSIG
2434	98/08/23	16:08:01	097:02:30	105.38 DEG F	387.76 PSIG
2435	98/08/23	16:08:31	097:03:00	105.18 DEG F	357.96 PSIG
2436	98/08/23	16:09:01	097:03:30	104.98 DEG F	323.81 PSIG
2437	98/08/23	16:09:31	097:04:00	104.67 DEG F	292.00 PSIG
2438	98/08/23	16:10:01	097:04:30	104.23 DEG F	259.85 PSIG
2439	98/08/23	16:10:31	097:05:00	103.64 DEG F	223.09 PSIG
0 2440	98/08/23	16:11:01	097:05:30	102.85 DEG F	209.66 PSIG
* Flag Point O					
3500'					
2441	98/08/23	16:11:31	097:06:00	101.94 DEG F	209.41 PSIG
2442	98/08/23	16:12:01	097:06:30	100.97 DEG F	209.08 PSIG
2443	98/08/23	16:12:31	097:07:00	99.98 DEG F	208.24 PSIG
2444	98/08/23	16:13:01	097:07:30	98.95 DEG F	207.82 PSIG
2445	98/08/23	16:13:31	097:08:00	97.90 DEG F	206.47 PSIG
2446	98/08/23	16:14:01	097:08:30	96.81 DEG F	205.38 PSIG
2447	98/08/23	16:14:31	097:09:00	95.69 DEG F	204.12 PSIG
2448	98/08/23	16:15:01	097:09:30	94.53 DEG F	202.87 PSIG
2449	98/08/23	16:15:31	097:10:00	93.30 DEG F	201.86 PSIG
2450	98/08/23	16:16:01	097:10:30	91.99 DEG F	201.19 PSIG
2451	98/08/23	16:16:31	097:11:00	90.60 DEG F	200.94 PSIG
2452	98/08/23	16:17:01	097:11:30	89.14 DEG F	201.77 PSIG
2453	98/08/23	16:17:31	097:12:00	87.66 DEG F	201.19 PSIG
2454	98/08/23	16:18:01	097:12:30	86.17 DEG F	200.60 PSIG
2455	98/08/23	16:18:31	097:13:00	84.70 DEG F	199.93 PSIG
2456	98/08/23	16:19:01	097:13:30	83.26 DEG F	199.09 PSIG
2457	98/08/23	16:19:31	097:14:00	81.86 DEG F	198.42 PSIG
2458	98/08/23	16:20:01	097:14:30	80.53 DEG F	197.07 PSIG
2459	98/08/23	16:20:31	097:15:00	79.39 DEG F	196.24 PSIG
2460	98/08/23	16:21:01	097:15:30	78.54 DEG F	195.06 PSIG
P 2461	98/08/23	16:21:31	097:16:00	78.01 DEG F	193.63 PSIG
** Flag Point P					
In Lubricator					
2462	98/08/23	16:22:01	097:16:30	77.78 DEG F	0.00 PSIG
2463	98/08/23	16:22:31	097:17:00	77.77 DEG F	0.00 PSIG
2464	98/08/23	16:23:01	097:17:30	77.93 DEG F	0.00 PSIG
2465	98/08/23	16:23:31	097:18:00	78.23 DEG F	0.00 PSIG
2466	98/08/23	16:24:01	097:18:30	78.66 DEG F	0.00 PSIG
2467	98/08/23	16:24:31	097:19:00	79.18 DEG F	0.00 PSIG
2468	98/08/23	16:25:01	097:19:30	79.78 DEG F	0.00 PSIG
2469	98/08/23	16:25:31	097:20:00	80.46 DEG F	0.00 PSIG
2470	98/08/23	16:26:01	097:20:30	81.21 DEG F	0.00 PSIG

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2471	98/08/23	16:26:31	097:21:00	82.02 DEG F	0.00 PSig
2472	98/08/23	16:27:01	097:21:30	82.90 DEG F	0.00 PSig
2473	98/08/23	16:27:31	097:22:00	83.82 DEG F	0.00 PSig

End of File

***** STATIC GRADIENT DATA *****

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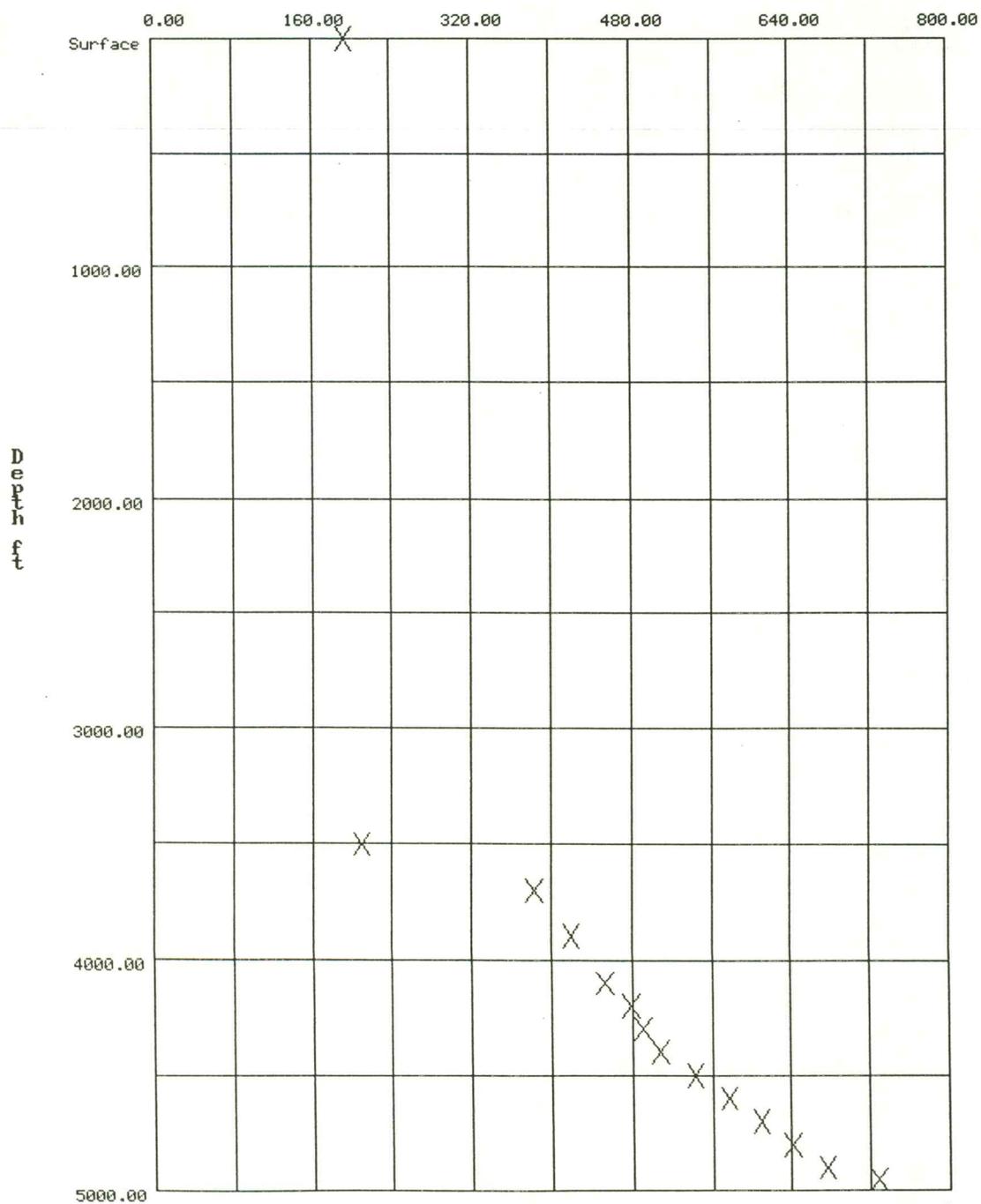
Time: 15:05:31

Depth ft	Time From hh:mm:ss	Time To hh:mm:ss	Pressure PSI _g	Gradient PSI _g /ft
4950.00	15:00:00	15:00:00	728.25	0.0000
4900.00	15:07:31	15:12:01	675.88	1.0474
4800.00	15:12:31	15:17:31	640.97	0.3491
4700.00	15:18:01	15:23:01	609.20	0.3177
4600.00	15:23:31	15:28:31	576.68	0.3252
4500.00	15:29:01	15:34:01	542.27	0.3441
4400.00	15:34:31	15:39:31	507.44	0.3483
4300.00	15:40:01	15:45:01	490.44	0.1700
4200.00	15:45:31	15:50:31	478.90	0.1154
4100.00	15:51:01	15:56:01	453.14	0.2576
3900.00	15:57:31	16:02:31	419.23	0.1695
3700.00	16:03:01	16:08:01	382.72	0.1825
3500.00	16:11:01	16:16:01	209.66	0.8653
1.00	16:21:31	16:22:31	193.63	0.0046

STATIC GRADIENT PLOT

Coral Coast Baker #1

Pressure (PSig)

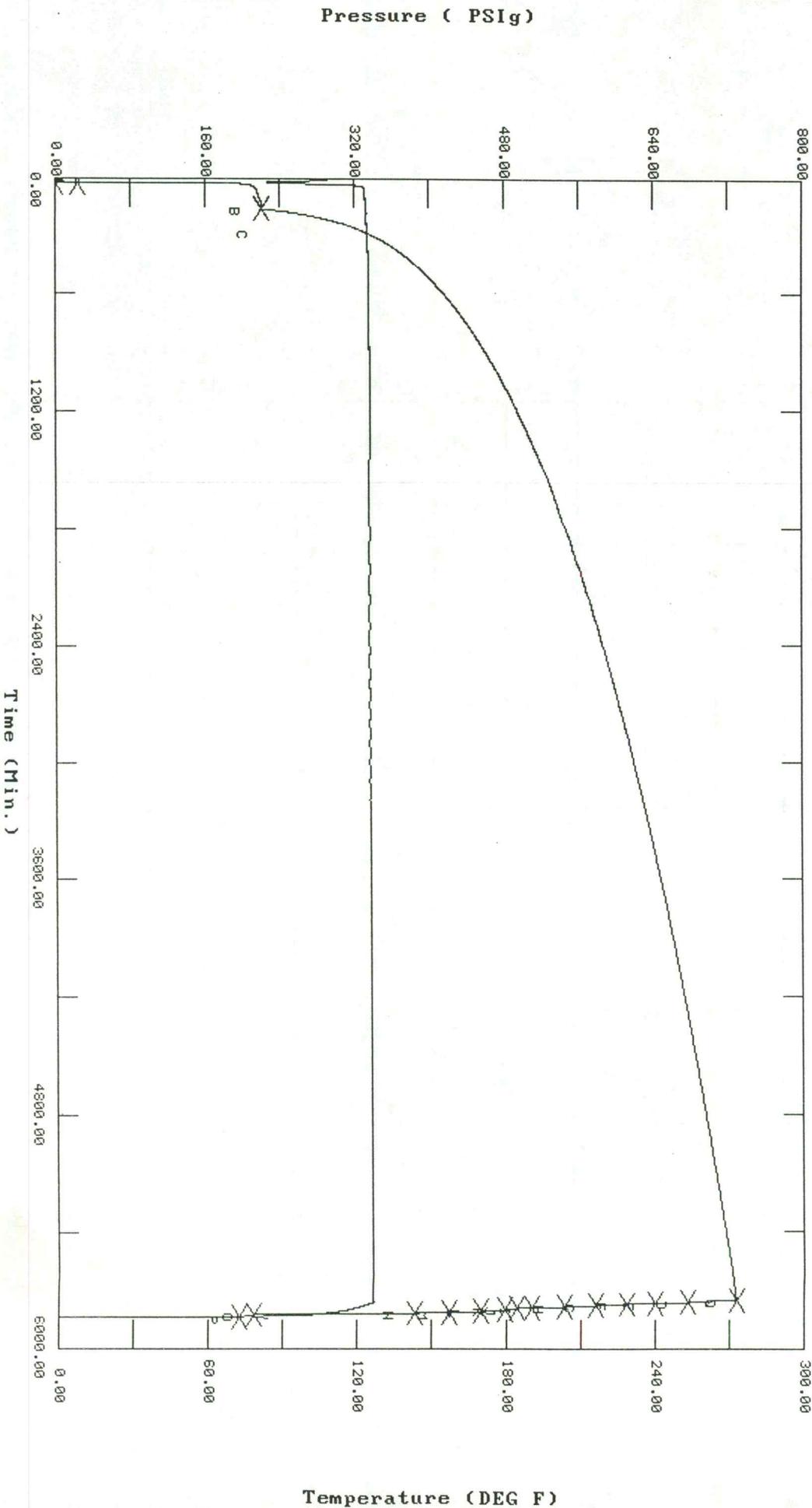


TEST HISTORY

Coral Coast Baker #1

Flag Points

t (Min.)	P (PSig)
A: 0.00	0.00
B: 0.00	23.43
C: 131.00	219.99
D: 0.00	728.25



Trilobite Testing L.L.C.

Bottom hole pressure build-up test / Multi-point back pressure test

Company Coral Coast Petroleum Date 8/19/98

Address _____

Well Name & No. Baker

Legal Description Sec. 36 Twp. 33s Rge. 20w Co. Comanche State. KS

Date & Time Started 8/19/98 3:05 PM Date & Time Ended 8:23 4:20pm

Remarks	Time	Orifice Size	CFP Pressure	Tubing Pressure	Casing Pressure	Temp	Flow
opened valve	3:15						
leak @ 4950'	3:35						
	4:00			4	135		
	5:30			4.5	128		
Shut in well	5:45						
	5:00			5	165		
	2:45pm			200	660		
pulled loose	3:00	4950	4200				
	3:01	4900	4000				
	3:06:30	4800					
	3:12	4700					
	3:17:30	4600					
	3:23	4500					
	3:28:30	4400					
	3:34	4300					
	3:39:30	4200					
	3:45	4100					
	3:51	3900					
	3:57	3700					
	4:03	3500					
Out of hole	4:20						

2 RT Pratt to Well
 178 miles one way
 @ .85

42 miles Grassburg to well
 36 D-rail