

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name JOHN HERD #1 Test No. 1 Date 11/15/92  
Company CHARTER PRODUCTION COMPANY Zone LWR KS CITY  
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 1896  
Co. Rep./Geo. ROBERT SMITH Cont. EAGLE DRLG RIG #1 Est. Ft. of Pay 5  
Location: Sec. 5 Twp. 33S Rge. 20W Co. COMANCHE State KS

Interval Tested 4765-4877 Drill Pipe Size 4.5" XH  
Anchor Length 112 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4760 Drill Collar - 2.25 Ft. Run 180  
Bottom Packer Depth 4765 Mud Wt. 9.1 lb/Gal.  
Total Depth 4877 Viscosity 40 Filtrate 13.2

Tool Open @ 9:10 PM Initial Blow 1/2" BLOW - BUILT TO BOTTOM OF BUCKET IN 10 MINUTES  
ISI:BLED OFF BLOW - NO BLOW BACK  
Final Blow 2" BLOW - BUILT TO BOTTOM IN 2 MINUTES  
FSI:BLED OFF BLOW-NO BLOW BACK

Recovery - Total Feet 180

Flush Tool? NO

**RELEASED**

**FEB 14 1995**

Rec. 1000 Feet of GAS IN PIPE  
Rec. 180 Feet of GASSY OIL CUT MUD-35%GAS/5%OIL/60%MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

**FROM CONFIDENTIAL**

BHT 108 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6500 ppm System

(A) Initial Hydrostatic Mud 2325.6 PSI AK1 Recorder No. 13277 Range 4125

(B) First Initial Flow Pressure 114.7 PSI @ (depth) 4769 w / Clock No. 27594

(C) First Final Flow Pressure 114.7 PSI AK1 Recorder No. 11038 Range 5075

(D) Initial Shut-in Pressure 1315.6 PSI @ (depth) 4874 w / Clock No. 25814

(E) Second Initial Flow Pressure 141.2 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

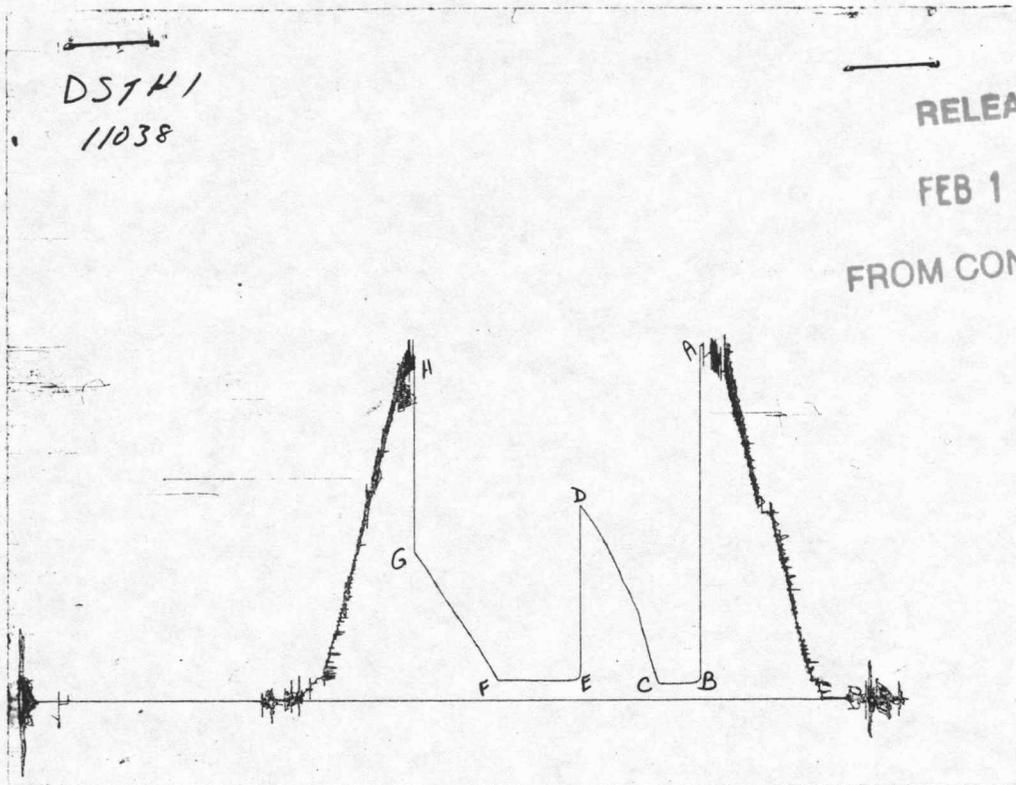
(F) Second Final Flow Pressure 141.2 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1006.3 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2305.6 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative TOM HORACEK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2323	2325.6
(B) FIRST INITIAL FLOW PRESSURE	109	114.7
(C) FIRST FINAL FLOW PRESSURE	109	114.7
(D) INITIAL CLOSED-IN PRESSURE	1310	1315.6
(E) SECOND INITIAL FLOW PRESSURE	136	141.2
(F) SECOND FINAL FLOW PRESSURE	136	141.2
(G) FINAL CLOSED-IN PRESSURE	1008	1006.3
(H) FINAL HYDROSTATIC MUD	2298	2305.6

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 4848

Well Name & No. <u>John Herd #1</u>	Test No. <u>#1</u>	Date <u>11-15-92</u>
Company <u>Charter Production Company</u>	Zone Tested <u>Lower KC</u>	
Address <u>224 E. Douglas St. 400 Wichita, Ks 67202</u>	Elevation <u>1896</u>	<u>Ks</u>
Co. Rep./Geo. <u>Robert Smith</u>	Cont. <u>Cagle Dils #1</u>	Est. Ft. of Pay <u>5'</u>
Location: Sec. <u>5</u>	Twp. <u>33</u>	Rge. <u>20</u> Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes <u>X</u> No Turnkey _____ Yes <u>X</u> No _____ Evaluation _____

Interval Tested <u>4765-4877</u>	Drill Pipe Size <u>4.5 x-Hole</u>
Anchor Length <u>112'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4760</u>	Hole Size — 77/8" _____ Rubber Size — 63/4" _____
Bottom Packer Depth <u>4765</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>4877</u>	Drill Collar — 2.25 Ft. Run <u>180'</u>
Mud Wt. <u>9.1</u> lb/gal.	Viscosity <u>40</u> Filtrate <u>13.2</u>
Tool Open @ <u>9:10 pm</u>	Initial Blow <u>1/2 blow - built to bottom of bucket 10 min.</u>
	<u>ISI - Bled off blow - NO blow back</u>
Final Blow <u>2.0 blow - built to bottom 2 min.</u>	
	<u>FST - Bled off blow - NO blow back</u>

Recovery — Total Feet <u>180'</u>	Feet of Gas in Pipe <u>1000</u>	Flush Tool? <u>NO</u>
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. <u>180'</u> Feet Of <u>60cm</u>	<u>35</u> %gas <u>5</u> %oil _____ %water <u>60</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>108</u> °F Gravity _____	°API @ _____ °F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery Chlorides <u>6500</u> ppm System	

(A) Initial Hydrostatic Mud <u>2323</u>	PSI	AK1 Recorder No. <u>13277</u>	Range <u>4125</u>
(B) First Initial Flow Pressure <u>109</u>	PSI	@ (depth) <u>4769</u>	w/Clock No. <u>27594</u>
(C) First Final Flow Pressure <u>109</u>	PSI	AK1 Recorder No. <u>11038</u>	Range <u>5075</u>
(D) Initial Shut-In Pressure <u>1310</u>	PSI	@ (depth) <u>4874</u>	w/Clock No. <u>25814</u>
(E) Second Initial Flow Pressure <u>136</u>	PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>136</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure <u>1008</u>	PSI	Initial Opening <u>30</u>	Test <u>X</u> <u>600</u>
(H) Final Hydrostatic Mud <u>2298</u>	PSI	Initial Shut-In <u>60</u>	Jars <u>X</u> <u>200</u>

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]  
Our Representative Tom Horacek

Final Flow <u>60</u>	Safety Joint <u>X 50</u>
Final Shut-In <u>60</u>	Straddle _____
	Circ. Sub _____
	Sampler _____
	Extra Packer _____
	Other _____

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name JOHN HERD #1 Test No. 2 Date 11/16/92  
Company CHARTER PRODUCTION COMPANY Zone MARMATON  
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 1896  
Co. Rep./Geo. ROBERT SMITH Cont. EAGLE DRLG RIG #1 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 5 Twp. 33S Rge. 20W Co. COMANCHE State KS

Interval Tested 4950-5030 Drill Pipe Size 4.5" XH  
Anchor Length 80 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4945 Drill Collar - 2.25 Ft. Run 241  
Bottom Packer Depth 4950 Mud Wt. 9.1 lb/Gal.  
Total Depth 5030 Viscosity 46 Filtrate 9.6

Tool Open @ 8:50 PM Initial Blow SURFACE BLOW - BUILT TO 1"

Final Blow SURFACE BLOW - BUILT TO 3"

Recovery - Total Feet 50 Flush Tool? NO

Rec. 50 Feet of DRILLING MUD WITH SCUM OF OIL  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2408.9 PSI AK1 Recorder No. 13277 Range 4125

(B) First Initial Flow Pressure 86.3 PSI @ (depth) 4954 w / Clock No. 27594

(C) First Final Flow Pressure 86.3 PSI AK1 Recorder No. 11038 Range 5075

(D) Initial Shut-in Pressure 354.7 PSI @ (depth) 5027 w / Clock No. 25814

(E) Second Initial Flow Pressure 86.3 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

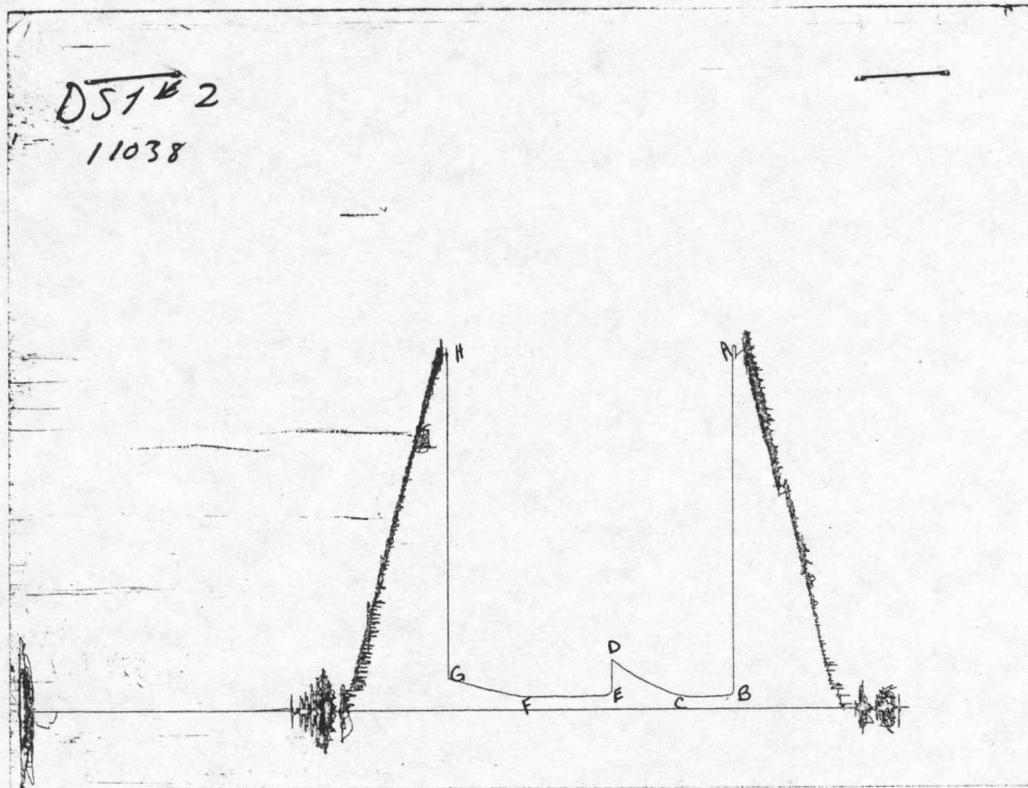
(F) Second Final Flow Pressure 86.3 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 233.7 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2375.9 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative TOM HORACEK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2400	2408.9
(B) FIRST INITIAL FLOW PRESSURE	84	86.3
(C) FIRST FINAL FLOW PRESSURE	84	86.3
(D) INITIAL CLOSED-IN PRESSURE	350	354.7
(E) SECOND INITIAL FLOW PRESSURE	84	86.3
(F) SECOND FINAL FLOW PRESSURE	84	86.3
(G) FINAL CLOSED-IN PRESSURE	230	233.7
(H) FINAL HYDROSTATIC MUD	2374	2375.9

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 4849

Well Name & No. <u>John Herd #1</u>	Test No. <u>2</u>	Date <u>11-16-92</u>
Company <u>Charter Production Company</u>	Zone Tested <u>Marmaton</u>	
Address <u>224 E. Douglas St. 400</u>	<u>Wichita, KS 67202</u>	Elevation <u>1896 KB</u>
Co. Rep./Geo. <u>Robert Smith</u>	Cont. <u>Eagle Drlg #1</u>	Est. Ft. of Pay _____
Location: Sec. <u>5</u>	Twp. <u>33</u>	Rge. <u>20</u>
Co. <u>Comanche</u>	State <u>Ks.</u>	
No. of Copies _____	Distribution Sheet _____	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Turnkey _____	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Evaluation _____

Interval Tested <u>4950-5030</u>	Drill Pipe Size <u>4.5 x-Hole</u>
Anchor Length <u>80'</u>	Top Choke — 1" Bottom Choke — 3/4"
Top Packer Depth <u>4945</u>	Hole Size — 7 7/8" Rubber Size — 6 3/4"
Bottom Packer Depth <u>4950</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>5030</u>	Drill Collar — 2.25 Ft. Run <u>241'</u>
Mud Wt. <u>9.1</u> lb/gal.	Viscosity <u>46</u> Filtrate <u>9.6</u>
Tool Open @ <u>8:50 pm</u>	Initial Blow <u>surface blow - built to lin.</u>

Final Blow surface blow - built to 3 in.

Recovery — Total Feet <u>50'</u>	Feet of Gas in Pipe _____	Flush Tool? <u>NO</u>
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. <u>50'</u> Feet Of <u>Drlg mud w/seum oil</u>	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 110' °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 8000 ppm System

- (A) Initial Hydrostatic Mud 2400 PSI Ak1 Recorder No. 13277 Range 4125
- (B) First Initial Flow Pressure 84 PSI @ (depth) 4954 w/Clock No. 27594
- (C) First Final Flow Pressure 84 PSI Ak1 Recorder No. 11038 Range 5075
- (D) Initial Shut-In Pressure 350 PSI @ (depth) 5027 w/Clock No. 25814
- (E) Second Initial Flow Pressure 84 PSI Ak1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 84 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 230 PSI Initial Opening 30 Test  700
- (H) Final Hydrostatic Mud 2374 PSI Initial Shut-In 60 Jars  200

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Final Flow 60 Safety Joint  50

Final Shut-In 60 Straddle \_\_\_\_\_

Circ. Sub \_\_\_\_\_

Sampler \_\_\_\_\_

Approved By [Signature]

Extra Packer \_\_\_\_\_

Our Representative Tom Horacek

Other \_\_\_\_\_

TOTAL PRICE \$ 950

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name JOHN HERD #1 Test No. 3 Date 11/17/92  
Company CHARTER PRODUCTION COMPANY Zone MORROW  
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 1896  
Co. Rep./Geo. ROBERT SMITH Cont. EAGLE DRLG RIG #1 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 5 Twp. 33S Rge. 20W Co. COMANCHE State KS

Interval Tested 5190-5220 Drill Pipe Size 4.5" XH  
Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 5185 Drill Collar - 2.25 Ft. Run 300  
Bottom Packer Depth 5190 Mud Wt. 9.1 lb/Gal.  
Total Depth 5220 Viscosity 50 Filtrate 8.8

Tool Open @ 9:25 PM Initial Blow STRONG BLOW - BUILT TO BOTTOM OF BUCKET IN 30 SECONDS  
ISI:BLED OFF BLOW - WEAK BLOW BUILT TO 3"  
Final Blow BOTTOM OF BUCKET AS TOOL OPENED - GAS TO SURFACE IN  
7 MINUTES - GAUGED @3.71 MCF/DAU

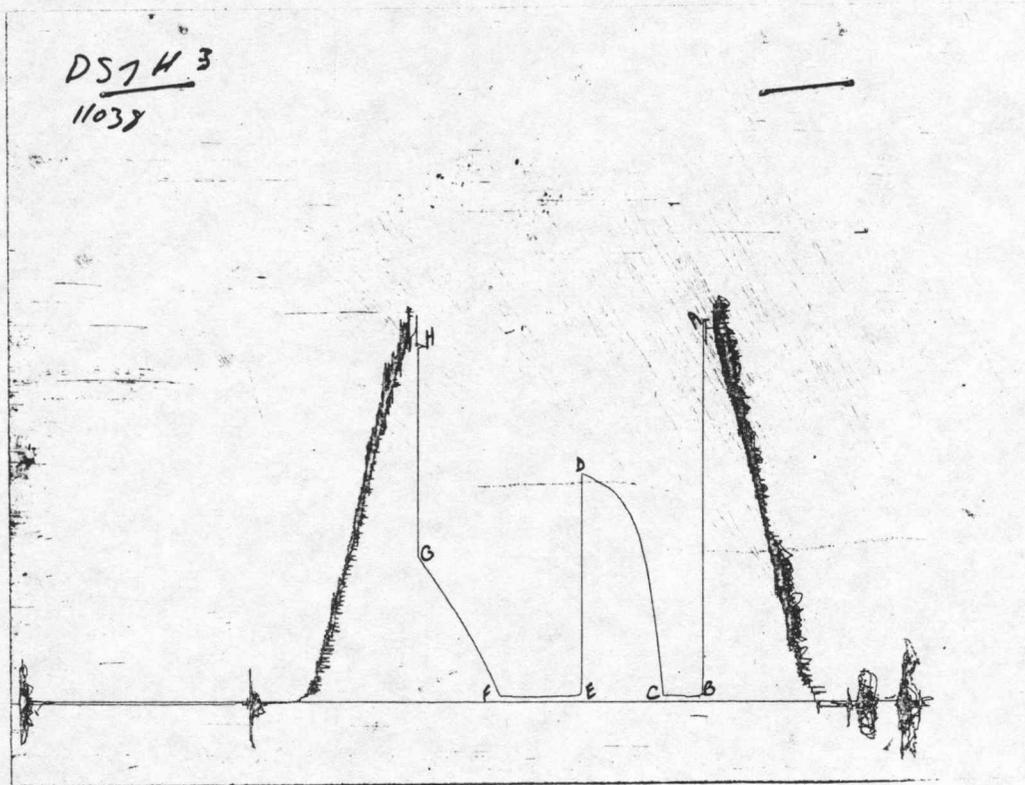
Recovery - Total Feet 70 Flush Tool? NO  
Rec. 70 Feet of GSY DRILLING MUD WITH TRACE OF OIL-5%GAS/2%OIL/93%MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 116 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2520.3 PSI AK1 Recorder No. 13277 Range 4125  
(B) First Initial Flow Pressure 28.9 PSI @ (depth) 5194 w / Clock No. 27594  
(C) First Final Flow Pressure 44.5 PSI AK1 Recorder No. 11038 Range 5075  
(D) Initial Shut-in Pressure 1540.3 PSI @ (depth) 5217 w / Clock No. 25814  
(E) Second Initial Flow Pressure 44.5 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 44.5 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
(G) Final Shut-in Pressure 999.7 PSI Initial Opening 30 Final Flow 60  
(H) Final Hydrostatic Mud 2510.3 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative TOM HORACEK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2516	2520.3
(B) FIRST INITIAL FLOW PRESSURE	27	28.9
(C) FIRST FINAL FLOW PRESSURE	41	44.5
(D) INITIAL CLOSED-IN PRESSURE	1536	1540.3
(E) SECOND INITIAL FLOW PRESSURE	41	44.5
(F) SECOND FINAL FLOW PRESSURE	41	44.5
(G) FINAL CLOSED-IN PRESSURE	995	999.7
(H) FINAL HYDROSTATIC MUD	2503	2510.3

# GAS VOLUME REPORT

CHARTER PRODUCTION COMPANY

JOHN HERD #1

DST # 3

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
				15	5	0.25	3.71
				25	8	0.25	4.76
				35	6	0.25	4.12
				45	5	0.25	3.71
				55	5	0.25	3.71
				60	5	0.25	3.71

Remarks: GAS TO SURFACE IN 7 MINUTES / GAS WILL BURN

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 4850

Well Name & No. <u>John Heed #1</u>	Test No. <u>#3</u>	Date <u>11-17-92</u>
Company <u>Charter Production Company</u>	Zone Tested <u>Marrow</u>	
Address <u>224 E Douglas St 400 Wichita, KS 67202</u>	Elevation <u>1896 KB</u>	
Co. Rep./Geo. <u>Robert Smith</u>	cont. <u>Eagle Drlg #1</u>	Est. Ft. of Pay _____
Location: Sec. <u>5</u>	Twp. <u>33</u>	Rge. <u>20</u> Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Turnkey _____ Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Evaluation _____

Interval Tested <u>5190-5220</u>	Drill Pipe Size <u>4.5 X-Hole</u>
Anchor Length <u>30'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>5185</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>5190</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>5220</u>	Drill Collar — 2.25 Ft. Run <u>300'</u>
Mud Wt. <u>9.1</u> lb/gal.	Viscosity <u>50</u> Filtrate <u>8.8</u>
Tool Open @ <u>9:25 pm</u>	Initial Blow <u>Strong blow - built to bottom of bucket 30 sec.</u>
	<u>ISI - Bld off blow - weak blow built to - 3 in.</u>
Final Blow <u>Bottom of bucket as tool opened.</u>	<u>(Gas to surface 7 min.)</u>
	<u>Gauged @ 3.71 MCK</u>

Recovery — Total Feet <u>70'</u>	Feet of Gas in Pipe _____	Flush Tool? <u>NO</u>
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. <u>70'</u> Feet Of <u>Gassy Drlg mud w/trace oil</u>	<u>5</u> %gas <u>2</u> %oil _____ %water <u>93</u> %mud	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT <u>116</u> °F	Gravity _____ °API @ _____ °F	Corrected Gravity _____ °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery Chlorides <u>8000</u> ppm System
(A) Initial Hydrostatic Mud <u>2516</u> PSI	AK1 Recorder No. <u>13277</u>	Range <u>4125</u>
(B) First Initial Flow Pressure <u>27</u> PSI	@ (depth) <u>5194</u>	w/Clock No. <u>27594</u>
(C) First Final Flow Pressure <u>41</u> PSI	AK1 Recorder No. <u>11038</u>	Range <u>5075</u>
(D) Initial Shut-In Pressure <u>1536</u> PSI	@ (depth) <u>5217</u>	w/Clock No. <u>25814</u>
(E) Second Initial Flow Pressure <u>41</u> PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>41</u> PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure <u>995</u> PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>900</u>
(H) Final Hydrostatic Mud <u>2503</u> PSI	Initial Shut-In <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200</u>

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Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
Final Shut-In <u>60</u>	Straddle _____
	Circ. Sub _____
	Sampler _____
Approved By <u>[Signature]</u>	Extra Packer _____
Our Representative <u>Tom Horrocks</u>	Other _____
	TOTAL PRICE \$ <u>950</u>

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name JOHN HERD #1 Test No. 4 Date 11/18/92  
Company CHARTER PRODUCTION COMPANY Zone MORROW  
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 1896  
Co. Rep./Geo. ROBERT SMITH Cont. EAGLE DRLG RIG #1 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 5 Twp. 33S Rge. 20W Co. COMANCHE State KS

Interval Tested 5188-5235 Drill Pipe Size 4.5" XH  
Anchor Length 47 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 5183 Drill Collar - 2.25 Ft. Run 270  
Bottom Packer Depth 5188 Mud Wt. 9.1 lb/Gal.  
Total Depth 5235 Viscosity 50 Filtrate 8.8

Tool Open @ 12:15 PM Initial Blow STRONG BLOW - BUILT TO BOTTOM OF BUCKET IN 30 SECONDS  
ISI: BLED OFF BLOW - WEAK BLOW - BUILT TO 3.5"  
Final Blow STRONG BLOW - BUILT TO BOTTOM OF BUCKET IN 5 MINUTES  
FSI: BLED OFF BLOW - WEAK BLOW - BUILT TO 3"

Recovery - Total Feet 680 Flush Tool? NO

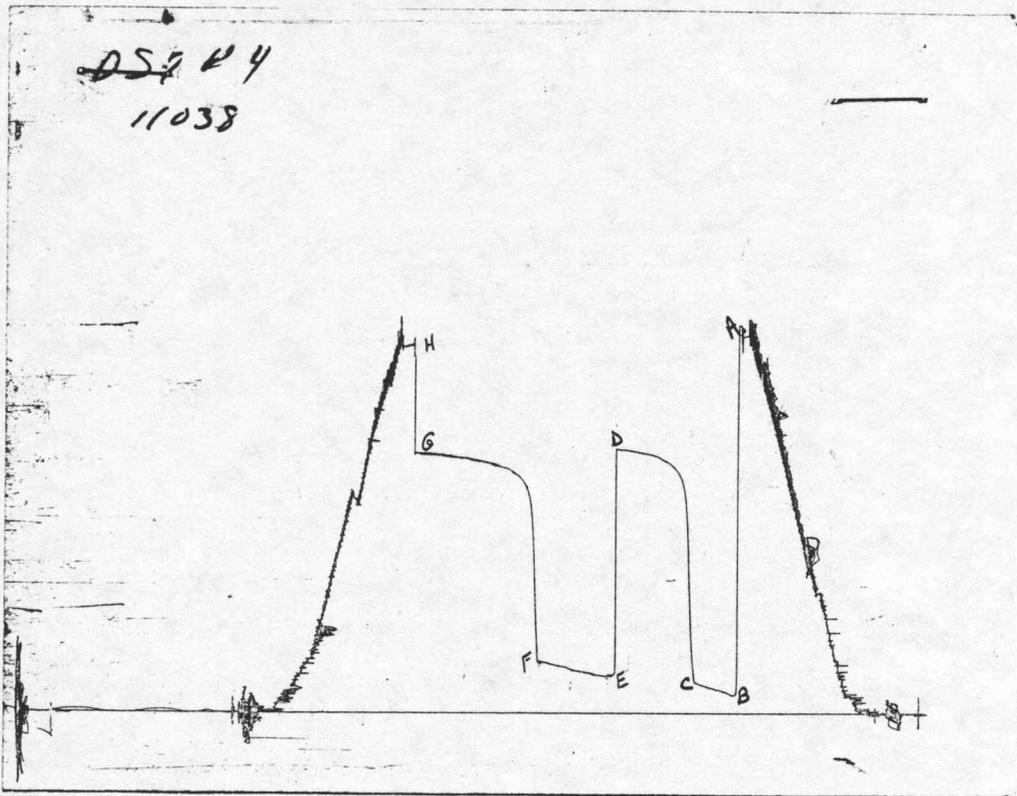
Rec. 3000 Feet of GAS IN PIPE  
Rec. 135 Feet of GSY OIL CUT MUD (TRACE OF OIL) - 5% GAS / 2% OIL / 93% MUD  
Rec. 545 Feet of GSY SALT WATER  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 116 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW 0.45 @ 70 °F Chlorides 15000 ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2520.3 PSI AK1 Recorder No. 13277 Range 4125  
(B) First Initial Flow Pressure 141.5 PSI @ (depth) 5192 w / Clock No. 27594  
(C) First Final Flow Pressure 221.7 PSI AK1 Recorder No. 11038 Range 5075  
(D) Initial Shut-in Pressure 1765.9 PSI @ (depth) 5232 w / Clock No. 25814  
(E) Second Initial Flow Pressure 263.8 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 354.7 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
(G) Final Shut-in Pressure 1740.5 PSI Initial Opening 30 Final Flow 60  
(H) Final Hydrostatic Mud 2499.8 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative TOM HORACEK

# CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2516	2520.3
(B) FIRST INITIAL FLOW PRESSURE	136	141.5
(C) FIRST FINAL FLOW PRESSURE	217	221.7
(D) INITIAL CLOSED-IN PRESSURE	1763	1765.9
(E) SECOND INITIAL FLOW PRESSURE	257	263.8
(F) SECOND FINAL FLOW PRESSURE	350	354.7
(G) FINAL CLOSED-IN PRESSURE	1738	1740.5
(H) FINAL HYDROSTATIC MUD	2490	2499.8

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

№ 4951

Well Name & No. John Herd #1 Test No. #4 Date 11-18-92  
Company Charter Production Company Zone Tested Morrow  
Address 224 E. Douglas St. 400 Wichita Ks. 67202 Elevation 1896 KB  
Co. Rep./Geo. Robert Smith cont. Cagle Drls #1 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 5 Twp. 33 Rge. 20 Co. Comanche State Ks.  
No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes  No Turnkey \_\_\_\_\_ Yes  No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 5188-5235 Drill Pipe Size 4.5 X-Hole  
Anchor Length 47' Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
Top Packer Depth 5183 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
Bottom Packer Depth 5188 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
Total Depth 5235 Drill Collar — 2.25 Ft. Run 270'  
Mud Wt. 9.1 lb/gal. Viscosity 50 Filtrate 8.8  
Tool Open @ 12:15 pm Initial Blow Strong blow - built to bottom of bucket 30 sec.  
ISI - Bled off blow - weak blow - built to 3 1/2 in.  
Final Blow Strong blow - built to bottom of bucket 5 min.  
FSI - Bled off blow - weak blow - built to 3 in.

Recovery — Total Feet 680' Feet of Gas in Pipe 3,000 Flush Tool? NO

Rec.	Feet Of	%gas	%oil	%water	%mud
<u>135'</u>	<u>60cm (Trace oil)</u>	<u>5</u>	<u>2</u>	<u>93</u>	<u>93</u>
<u>545</u>	<u>65W</u>				

BHT 116 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW .45 @ 70 °F Chlorides 15,000 ppm Recovery Chlorides 8,000 ppm System

(A) Initial Hydrostatic Mud 2516 PSI AK1 Recorder No. 13277 Range 4125  
(B) First Initial Flow Pressure 136 PSI @ (depth) 5192 w/Clock No. 27594  
(C) First Final Flow Pressure 217 PSI AK1 Recorder No. 11038 Range 5075  
(D) Initial Shut-In Pressure 1763 PSI @ (depth) 5232 w/Clock No. 25814  
(E) Second Initial Flow Pressure 257 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 350 <sup>354</sup> PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
(G) Final Shut-In Pressure 1738 PSI Initial Opening 30 Test  700  
(H) Final Hydrostatic Mud 2490 PSI Initial Shut-In 60 Jars  300

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint  50  
Final Shut-In 90 Straddle \_\_\_\_\_  
Circ. Sub \_\_\_\_\_  
Sampler \_\_\_\_\_

Approved By \_\_\_\_\_

Our Representative Tom Horacek

Extra Packer \_\_\_\_\_

Other \_\_\_\_\_