

32-33s-2lw



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: David Withrow

15-025-21404-00-00

32 33 21 Clark KS

Bouziden-Hanra
Bouziden # 1A-32

Start Date: 2007.06.08 @ 22:08:03

End Date: 2007.06.09 @ 08:50:33

Job Ticket #: 26976

DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

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WIC .288 .58



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TESTING, INC

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Parkway
Wichita KS 67206

ATTN: David Withrow

Bounziden # 1A-32

32 33 21 Clark KS

Job Ticket: 26976

DST#: 1

Test Start: 2007.06.08 @ 22:08:03

GENERAL INFORMATION:

Formation: **Atoka Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:29:33

Time Test Ended: 08:50:33

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **5307.00 ft (KB) To 5500.00 ft (KB) (TVD)**

Total Depth: 5500.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1870.00 ft (KB)

1857.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6798

Inside

Press@RunDepth: 103.16 psig @ 5314.00 ft (KB)

Start Date: 2007.06.08

End Date:

2007.06.09

Capacity: 7000.00 psig

Last Calib.: 2007.06.09

Start Time: 22:08:08

End Time:

08:50:33

Time On Btm: 2007.06.09 @ 01:27:03

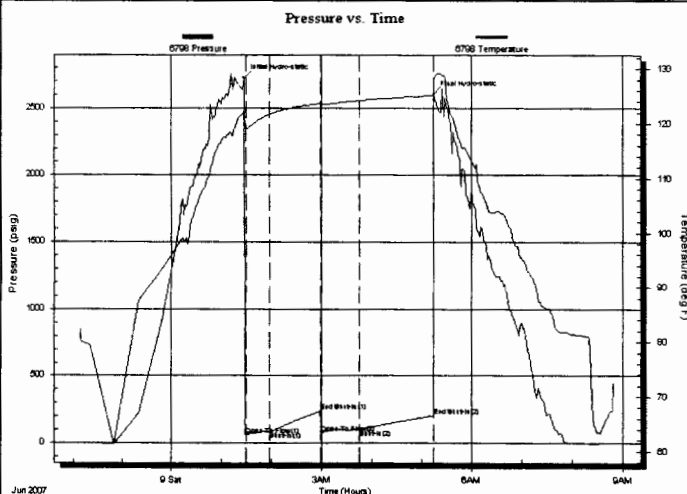
Time Off Btm: 2007.06.09 @ 05:15:33

TEST COMMENT: IF Fair blow BOB in 30 mins.

ISI No blow

FF Fair blow Built to 11 "

FSI No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2720.61	121.99	Initial Hydro-static
3	58.92	118.92	Open To Flow (1)
31	89.83	121.67	Shut-In (1)
92	241.71	123.68	End Shut-In (1)
93	74.09	123.51	Open To Flow (2)
138	103.16	124.19	Shut-In (2)
228	204.79	125.11	End Shut-In (2)
229	2601.53	127.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Drilling Mud 100%M	0.74
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

Oil Producers Inc of Kansas

Bounziden # 1A-32

1710 Waterfront Parkway
Wichita KS 67206

32 33 21 Clark KS

Job Ticket: 26976

DST#: 1

ATTN: David Withrow

Test Start: 2007.06.08 @ 22:08:03

Tool Information

Drill Pipe:	Length: 5128.00 ft	Diameter: 3.80 inches	Volume: 71.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 95000.00 lb
		Total Volume: 72.84 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	5307.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	193.00 ft			
Tool Length:	221.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5284.00	
Hydraulic tool	5.00			5289.00	
Jars	5.00			5294.00	
Safety Joint	3.00			5297.00	
Packer	5.00			5302.00	28.00 Bottom Of Top Packer
Packer	5.00			5307.00	
Stubb	1.00			5308.00	
Perforations	5.00			5313.00	
Change Over Sub	1.00			5314.00	
Recorder	0.00	6798	Inside	5314.00	
Blank Spacing	159.00			5473.00	
Change Over Sub	1.00			5474.00	
Perforations	23.00			5497.00	
Recorder	0.00	13249	Outside	5497.00	
Bullnose	3.00			5500.00	193.00 Bottom Packers & Anchor

Total Tool Length: 221.00



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FLUID SUMMARY

Oil Producers Inc of Kansas

Bounziden # 1A-32

1710 Waterfront Parkway
Wichita KS 67206

32 33 21 Clark KS

Job Ticket: 26976

DST#: 1

ATTN: David Withrow

Test Start: 2007.06.08 @ 22:08:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Drilling Mud 100%M	0.738
0.00		0.000

Total Length: 150.00 ft

Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

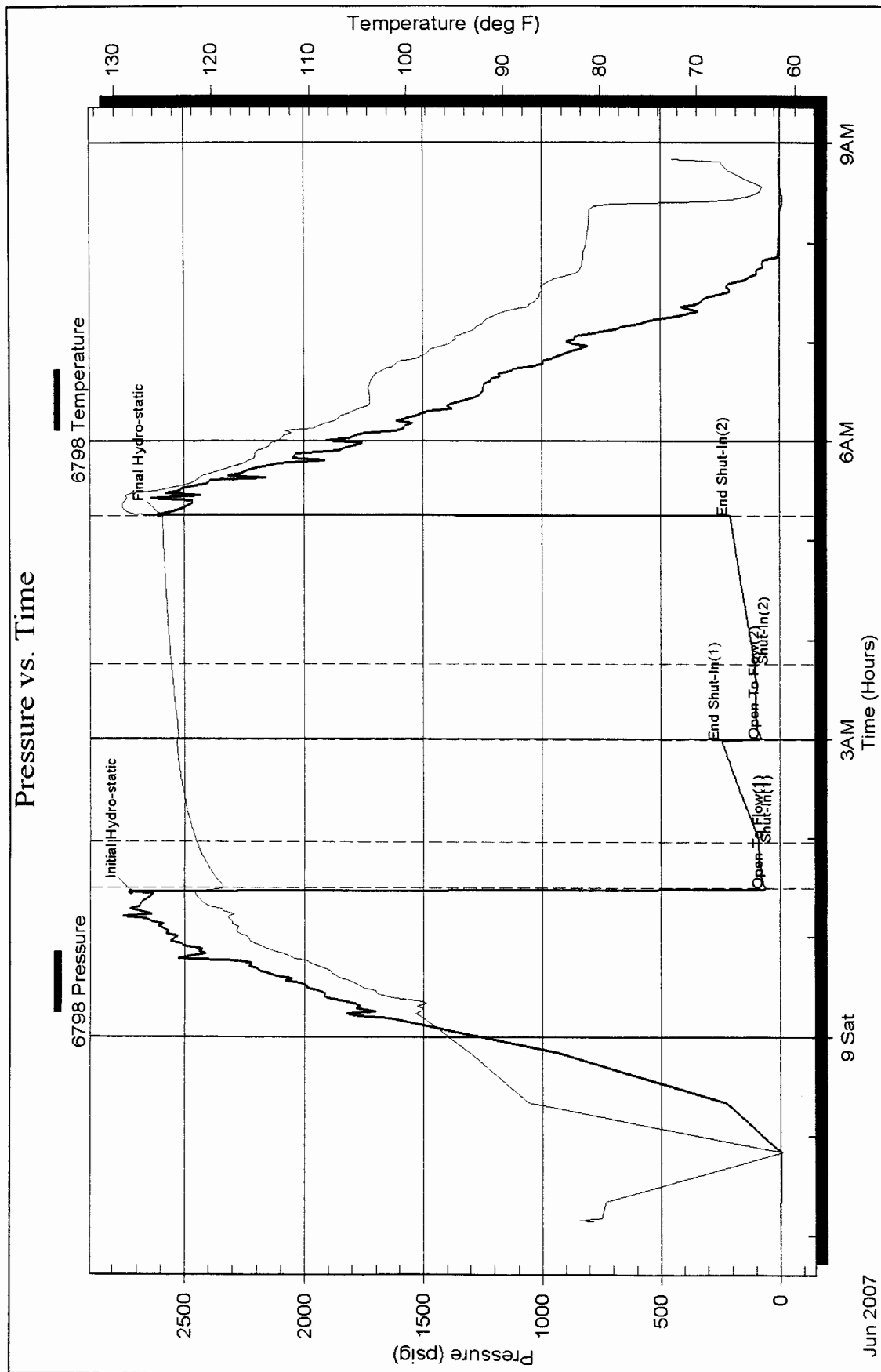
Inside

Oil Producers Inc of Kansas

32 33 21 Clark KS

DST Test Number: 1

Pressure vs. Time



Ref. No: 26976

Trilobite Testing, Inc

Printed: 2007.06.11 @ 13:30:28 Page 5