

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5354
Name Midco Exploration, Inc.
Address 200 E. First, Suite 411
Wichita, Kansas 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc)

If ONWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-21-84 12-2-84 12-2-84
Spud Date Date Reached TD Completion Date

5410' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 530 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20,856

County Clark

NE NE SE Sec 4 Twp 33S Rge 21W ☐ East
☒ West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

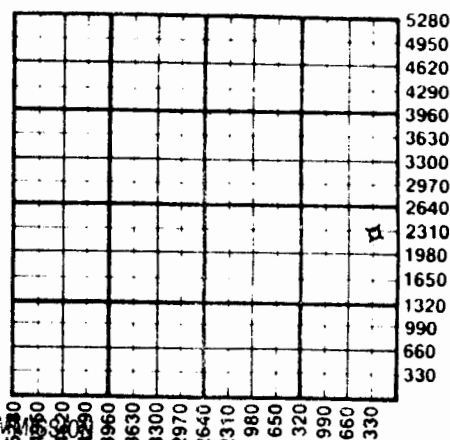
Lease Name Huck "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 1940' KB 1952'

Section Plat



RECEIVED

DEC 26 1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
☐ Repressuring
Wichita, Kansas

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Richard L. Trummell, Protection, Ks.
Division of Water Resources Permit # 36-396

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Provisions of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are true.

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Huck "B" Well # 1
 Sec. 4 Twp. 33S Rge. 21W ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

0	532	Red Bed
532	1132	Red Bed & Shale
1132	3548	Shale
3548	4072	Shale & Lime
4072	4269	Lime & Shale
4269	5410	Lime
5410		RTD

Name	Top	Bottom
Heebner	4275 -	2323
Toronto	4288 -	2336
Lansing	4472 -	2520
Base Kansas City	4974 -	3022
Marmaton	4988 -	3036
Cherokee	5156 -	3204
Morrow Sh	5272 -	3320
Morrow Sd	5298 -	3346
Mississippi	5338 -	3386
LTD	5412 -	3460
RTD	5410 -	3458

RT #1 5258-5316, 30-45-60-60. Strong blow, rec 480' i gas cut mud & 70' muddy wtr. IFP 232-243#, ISIP 25#, FFP 298-320#, FSIP 1748#.

RT #2 5315-5330, 30-45-30-45. Weak blow for 22", rec 30' mud. IFP 165-132#, ISIP 1803#, FFP 188-132#, FSIP 5#.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	530'	Lite	200	2% gel, 3% CC
					Common	100	2% gel, 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)....				
	Oil	Gas	Water	Gas-Oil Ratio	