3-33-21W

CONFIDENTIAL

SIDE ONE

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: NOV 01 1987

FROM CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 025-20909

County Clark

.W/2 .NE. .SW. Sec.3 Twp.33S Rge.21 ☐ East ☒ West

...2630... Ft North from Southeast Corner of Section
...3310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

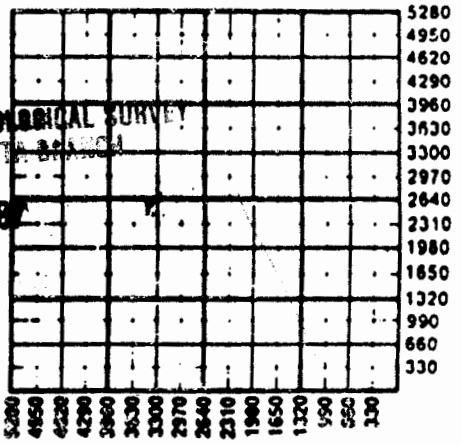
Lease Name EDMONSTON Well # 1-3

Field Name ~~Wildcat~~ Caley, SW

Producing Formation Morrow Sand

Elevation: Ground 1900' KB 1908'

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
NOV 24 1987

DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORP.
Address 818 - 17th Street
Suite 610
City/State/Zip Denver, Colorado 80202

Purchaser KOCH OIL COMPANY
Wichita, Kansas

Operator Contact Person John W. Veazola
Phone (303)628-9211

Contractor: License # 5829
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Louis S. Bird
Phone (316)227-6061

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/21/85 Spud Date | 7/1/85 Date Reached TD | 7/12/85 Completion Date

5360' Total Depth | 5328' PBTD

Amount of Surface Pipe Set and Cemented at 614 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

☐ Groundwater .....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water .....Ft North from Southeast Corner
(Stream, pond etc) .....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from Greensburg Oilfield Service
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☒ Perforation
☐ Other (Specify)

5257-5268'

...for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with ... form with all temporarily abandoned wells.

CONFIDENTIAL

SIDE TWO

Operator Name ..QUINTANA PETROLEUM CORPORATION... Lease Name.....EDMONSTON.....Well #..#1-3..

Sec...3..... Twp...33S... Rge...21..... ☐ East ☒ West County.....Clark.....

Date of First Production	Producing Method
9/2/85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	300 Bbls	320 MCF	0 Bbls	1067 CFPB	38.6°

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1: 5213'-5285'
Open tool for preflow:
in 1 min strong blow to bottom of bucket.
in 3½ min GTS.
in 5 min 14 psi - 317 MCFPD
in 10 min 19 psi - 384 MCFPD
in 18 min drlg mud to surface.
in 21 min strong flow of oil to surface.
after 25 min shut-in for 2 hrs.

IHP	2606
FHP	2508
IFP	1398
FFP	1462
SIP	1925

Sampler (2150 cc): 1400 psi, 1600 cc 100% oil, GOR 800:1, 38.6° at 60°F.
Drill string full of gas cut oil, no wtr on circ out.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Root Sh.	3400'	
Heebner Sh.	4230'	
Lansing	4428'	
Stark Sh.	4836'	
Swope	4843'	
Marmaton	4960'	
Pawnee	5051'	
Ft. Scott	5087'	
Cherokee Sh.	5100'	
Base Inola	5214'	
Morrow Sand	5247'	
Miss. (St. Gen.)	5290'	
Total Depth	5351'	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	614'	Lite A.A	200sx.	3% CaCl + 2% Ge
Intermediate	7 7/8"	5 1/2"	15.50#	5357'	"H"	125 sx	4#/sx Gilsonit
					18% salt, .75%	D-31,	.14#/sx S-10

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	5257'-5268' (11')	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 7/8"	5238'	5224'	☐ Yes ☒ No