

10/17/87
KCC
CONFIDENTIAL *JAC*

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL AND GAS CONSERVATION DIVISION
Date: **NOV 01 1987**
WELL COMPLETION REPORT FORM
ACC-1 WELL HISTORY

SIDE ONE

API NO. 13-025-20939

County: Clark

SE SW Sec. 3 Twp. 33S Rge. 21 East West

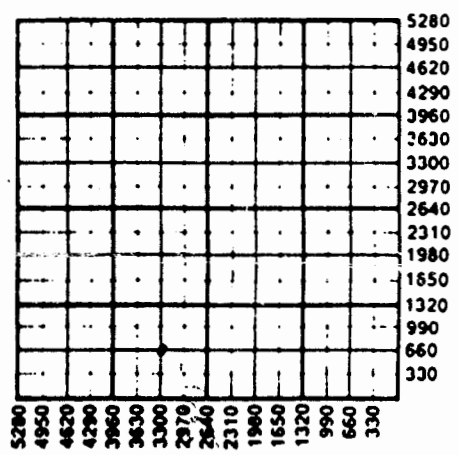
670 Ft North from Southeast Corner of Section
3290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: EDMONSTON Well # 3-3

Field Name: ~~Harper Ranch North~~ Alex, SW

Producing Formation: ~~Mississippian~~ Morrow

Elevation: Ground 1897' 1905' KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717
Source of Water: Purchased
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name: QUINTANA PETROLEUM CORPORATION
Address: 1050 - 17th Street, Suite 400
City/State/Zip: Denver, Colorado 80265

Purchaser: TERMAC GATHERING CO.
Houston, Texas

Operator Contact Person: John W. Wessels
Phone: (303) 628-9211

Contractor: License # 5829
Name: Aldebaran Drilling Co., Inc.

Wellsite Geologist: Louis S. Bird
Phone: (316) 227-6041

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/12/85 12/23/85 1/1/86
Spud Date Date Reached TD Completion Date
5385' 5339'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 614 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	175	20	0	114	35.7°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5284'-5297'

SIDE TWO

Operator Name **QUINTANA PETROLEUM CORP.** Lease Name **EDMONSTON** Well # **3-3**

Sec. **3** Twp. **33S** Rge. **21** East West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1: 5235'-5300' (Inola fm.)</p> <p>Times: 15/30/60/120</p> <p>IHP 2712</p> <p>IFP 1329-1433</p> <p>ISIP 1821</p> <p>FFP 1402-1402</p> <p>FSIP 1821</p> <p>FHP 2659</p> <p>Sampler: plugged</p> <p>DP recovery: ±1900' oil w/gas broken out.</p> <p>BHT 125°F</p>	<p>Formation Description</p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner Shale</td><td>4237'</td><td></td></tr> <tr><td>Toronto</td><td>4250'</td><td></td></tr> <tr><td>Lansing</td><td>4434'</td><td></td></tr> <tr><td>Stark Shale</td><td>4851'</td><td></td></tr> <tr><td>Swope</td><td>4860'</td><td></td></tr> <tr><td>Marmaton</td><td>4980'</td><td></td></tr> <tr><td>Pawnee</td><td>5072'</td><td></td></tr> <tr><td>Ft. Scott</td><td>5109'</td><td></td></tr> <tr><td>Cherokee Shale</td><td>5125'</td><td></td></tr> <tr><td>Base Inola</td><td>5239'</td><td></td></tr> <tr><td>Morrow Sand</td><td>5279'</td><td></td></tr> <tr><td>St. Gen.</td><td>5350'</td><td></td></tr> <tr><td>Total Depth</td><td>5375'</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner Shale	4237'		Toronto	4250'		Lansing	4434'		Stark Shale	4851'		Swope	4860'		Marmaton	4980'		Pawnee	5072'		Ft. Scott	5109'		Cherokee Shale	5125'		Base Inola	5239'		Morrow Sand	5279'		St. Gen.	5350'		Total Depth	5375'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	613.61'	Lite & A	350	3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5#	5384.38'	"H"	165	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 jspi	5306'-5312' (dry)			N/A			
4 jspf	5284'-5297'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 7/8"	5247.17'	5243.51'				
Date of First Production		Producing Method					
1/9/86		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

ALDEBARAN

453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

3-33-21W

CONFIDENTIAL



W E L L L O G

WELL NAME: Edmonston #3-3

WELL LOCATION: SE SW

Sec. 3-33S-21W, Clark Co., KS

COMMENCED: 12-12-85

COMPLETED: 12-23-85

OPERATOR: Quintant Petroleum Corp.

CONTRACTOR: Aldebaran Drilling Co., Inc.

15 jts 8 5/8" 23 wt new set at 615'
CASING RECORD: 250 sks 1t wt. 100 sks
Common, 2% gel, 3%cc///131 jts 5 1/2"
15.5 wt new set at 5384'. 165 sks
Class "H".

FORMATION:

FROM:

TO:

Red Bed	0	210
Sand & Red Bed	210'	665'
P Bed & Shale	665'	1231'
Lime & Shale	1231'	1400'
Shale	1400'	2196'
Lime & Shale	2196'	5385'

STATE OF KANSAS

Date of First Production 1/9/86	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	175 Bbls	20 MCF	0 Bbls	114 CFPB	35.7°

METHOD OF COMPLETION

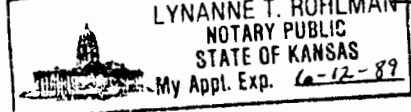
Production Interval

Disposition of gas: Vented Sold

Open Hole Perforation
 Other (Specify)

5284'-5297'

MY APPOINTMENT EXPIRES: June 12, 1989



Lynanne T. Rohlman
Lynanne T. Rohlman
NOTARY PUBLIC