

End

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORPORATION
Address 1050 - 17th St., Ste. 400
City/State/Zip Denver, Colorado 80265

Purchaser N/A

Operator Contact Person E. Scott Kimbrough
Phone (303)628-9211

Contractor: License # 5380
Name Eagle Drilling Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Gas SWD Temp Abd
 Dry Inj Delayed Comp.
 Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date
*Surf. pipe stuck at 390' - well P&A'd

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/13/86 11/14/86 11/14/86
Spud Date Date Reached TD Completion Date
615' ---
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 390 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Dowell
Invoice #

API NO. 15-025-20967
County Clark
NW SE NW Sec. 3 Twp. 33S Rge. 21 East
3450 Ft North from Southeast Corner of Section
3450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

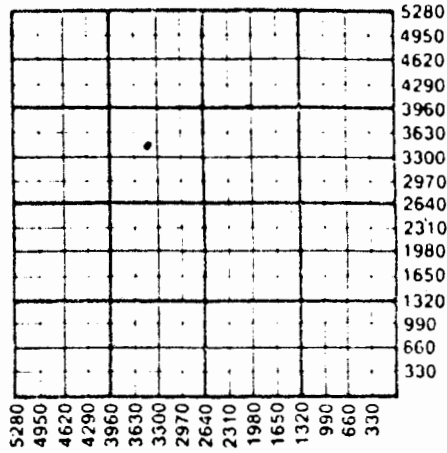
Lease Name EDMONSTON Well # 4-3

Field Name Harper Ranch North

Producing Formation N/A

Elevation: Ground 1906' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from supplier... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 2-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with...

SIDE TWO

Operator Name QUINTANA PETROLEUM CORPORATION Lease Name..... EDMONSTON Well #..... #4-3

Sec... 3 Twp.. 33S Rge... 21 East West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Well drilled to 615' - stuck pipe while running surface casing at 390'. Pipe cemented in hole, well plugged and abandoned. Rig moved 100' to new location.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	390'	Lite & "H"	225 100	3% CaCl 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Size Set At Packer at			Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			