



4-33-21W

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWD, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

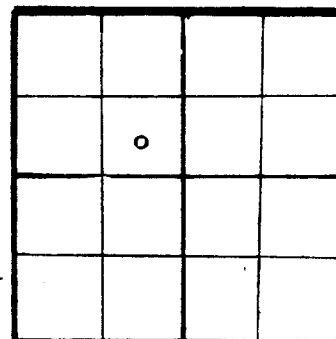
OPERATOR Black Dome Energy Corporation API NO. 025-20549 10037-0001
 ADDRESS 1546 Cole Blvd. Suite#222 COUNTY Clark
Golden, Colorado 80401 FIELD New Discovery
 **CONTACT PERSON C.W. Huff Jr. LEASE Wilson
 PHONE (303)233-1425
 PURCHASER Koch Industries WELL NO. 2
 ADDRESS Box 2256 WELL LOCATION C SE/NW
Wichita, Kansas 1980 Ft. from North Line and
1980 Ft. from West Line of
 the SEC. 4 TWP. 33S RGE. 21W
 DRILLING CONTRACTOR Aldebaran Drilling
 ADDRESS P.O. Box 18611 453 S. Webb Rd.
Wichita, Kansas 67207

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 5108 PBDT 5058
 SPUD DATE Washdown DATE COMPLETED 12/7/81
 ELEV: GR 2009DF 2014B 2017

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	675		350	OWWD-Type is unknown
Production	7 7/8"	4 1/2"	10.5	5082		350	10# Gilsontite p sks, Common & 50/50 poz. 3/4 of 1% CFR2



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8" SSB	4958-61
TUBING RECORD					
Size	Setting depth	Anchor or Catcher			
2" EUE 8rd	4973	4874			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal MCA 15% Acid	4958-61
5,000 Gal. 28% N.E. Acid	4958-61

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1982

WIS-EE-H

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Name of lowest fresh water producing stratum Unknown Depth 200
 Estimated height of cement behind pipe 4532

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
This well originally drilled by Phillips Petroleum 5/19/61 Well washed down on 12/7/81 by Black Dome Energy Corporation Perforated from 4958-61	4957	4965	Swope	4958-61

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

TEST DATE: 5/7/82		PRODUCTION <u>20.5</u> B0 57 MCFG 3 BW	
Date of first production 4/20/82	Producing method (flowing, pumping, gas lift, etc.) pumping		A.P.I. Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 20.5 bbls.	Gas 57 MCF	Water 3 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s) 4958-61	

Sold to Northern Natural Gas 20.5 B0 57 MCFG 3 BW 4958-61

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.