

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

5-33-21W P1

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-025-20,682

ADDRESS P. O. Box 247 COUNTY Clark

Wichita, Kansas 67201 FIELD Harper Ranch North

** CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A
PHONE 316-264-8394

PURCHASER N/A LEASE Wilson

ADDRESS WELL NO. 2-5

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 1720 KSB Building Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 33S RGE 21W(W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4,925 PBDT N/A

SPUD DATE 4/18/83 DATE COMPLETED 4/30/83

ELEV: GR 1946 DF KB 1951

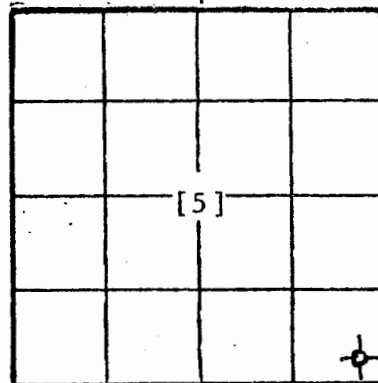
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 694' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

W11-22-2

SIDE TWO

ACO-1 WELL HISTORY (EY)

OPERATOR Graham-Michaelis Corp.

LEASE Wilson

SEC. 5 TWP. 33S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey			LOG TOPS:	
Sand & Red Bed	0	280	Heebner	4282 (-2331)
Red Bed	280	630	Toronto	4294 (-2393)
Shale & Red Bed	630	1200	Lansing	4477 (-2526)
Shale	1200	1530	Swope	4900 (-2573)
Shale & Lime	1530	2620		
Lime & Shale	2620	2740		
Shale & Lime	2740	2970		
Lime & Shale	2970	3145		
Shale & Lime	3145	3470		
Lime & Shale	3470	3650		
Shale & Lime	3650	3780		
Lime & Shale	3780	4000		
Shale & Lime	4000	4090		
Lime & Shale	4090	4305		
Shale & Lime	4305	4395		
Lime & Shale	4395	4585		
Shale & Lime	4585	4665		
Lime & Shale	4665	4925		
RTD		4925		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (U/S/G/D)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	701'	Class H	450	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Number set