

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211400000

County Clark

 - - NE - NW Sec. 7 Twp. 33S Rge. 21 X ^E _W

660 Feet from S (circle one) Line of Section

3300 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Randall Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1919 KB 1926

Total Depth 5400 PBDT

Amount of Surface Pipe Set and Cemented at 663 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan alt (Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 600 bbls

Dewatering method used trucking of free water

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harmon License No. 5993

 Quarter Sec. 11 Twp. 33 S Rng. 20 (E) _W

County Comanche Docket No. CD 98329

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address 453 S Webb Rd, Suite 100

City/State/Zip Wichita, KS 67207

Purchaser: not yet contracted

Operator Contact Person: Earl J. Joyce, Jr.

Phone (708) 655-2198

Contractor: Name: Blue Goose

License: 5104

Wellsite Geologist: Tom Williams

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conn. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/31/95 1/9/96 3/18/96
Spud Date Date Reached TD Completion Date

RELEASED

APR 31 1997

FROM CONFIDENTIAL

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APR 24

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent H. Weltmer

Title Kent H. Weltmer, President Date 4/23/96

Subscribed and sworn to before me this 23rd day of April, 19 96.

Notary Public Nancy L. Macyunas

Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

"OFFICIAL SEAL"
NANCY L. MACYUNAS
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 6/24/98

SIDE TWO

Operator Name MIDCO Exploration, Inc. Lease Name Randall Well # 1
 Sec. 7 Twp. 33S Rge. 21 East County Clark
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Array Induction-Shallow Focused
 Compensated Neutron-Compensated Photo-
 Wellsite Analysis Log Density
 Gamma Ray Correlation Bond Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Heebner Sh	4220	-2295
Lansing/KC	4420	-2495			
Swope Lime	4852	-2927			
Hertha Lime	4895	-2970			
Cherokee Sh	5118	-3193			
Morrow Sh	5236	-3311			
Chester Lm	5274	-3349			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	663	Premium Plus	125	2% cc
Production		4 1/2	10.5#	5400	Premium	110	1/4# floecel 3/4 versaset

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	5290-92; 5280-84
		5000 gal HCL acid 20%	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
172 jts	2 3/8	5275		

Date of First, Resumed Production, SWD or Inj.	Producing Method
waiting on connection	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	WILL TEST WHEN CONNECTED FOR SALE				

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

COPY

MIDCO Exploration, Inc.

RELEASED

JUL 31 1997

#1 Randall
API No. 15-025-211400000

FROM CONFIDENTIAL

Drillstem Test

DST #1

5237' - 5310' IF Fair blow

IH 2658, IF 37-90, ISI 225, FF 41-53, FSI 633, FH 2561, BHT° 120
Recovered 370' gas in pipe and 65' drilling mud
FF - Fair to strong blow

ALL
APR 24
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