

PI

WICHITA BRANCH

8-33-21W
ACO-1

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Black Dome Energy Corp. API NO. 15-025-20,524
ADDRESS Suite 222 1546 Cole Blvd. COUNTY Clark
Golden, Colorado 80401 FIELD Harper Ranch North

*CONTACT PERSON C. W. Huff LEASE Gleckler
PHONE 303-233-1425

PURCHASER Being negotiated WELL NO. 1-A
ADDRESS _____ WELL LOCATION _____

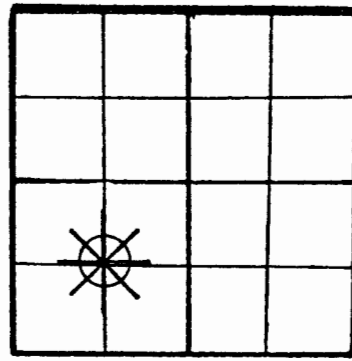
DRILLING CONTRACTOR Aldebaran Drilling - Rig # 1 648 Ft. from South Line and
ADDRESS P O Box 18611 - 453 S. Webb Rd. 660 Ft. from West Line of
Wichita, Kansas 67207 the SW/4 SEC. 8 TWP. 6S RGE. 21W

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 5417 PBD 5403

SPUD DATE 9-8-81 DATE COMPLETED 10-1-81

ELEV: GR 1894 DF 1902 KB 1903



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS
MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	666	Common	475	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5#	5416	50/50 Pozmix	225	3/4 of 1% CFR2 12.5# Gilsonite per sxs

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Size per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB	5281-5304'
Size	Setting depth	Pecker set at			
2" EUE 8rd	5340	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used _____ Depth interval treated _____

Name Black Dome Energy water producing stratum Unknown Depth 200'
 Estimated height of cement behind pipe 4415

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED EXHIBIT "A"				

5000 Gallon 5% HCL Acid w/ 650 SCF/bbl Nitrogen	5281-5304'
5000 Gallon 5% HCL Acid w/ 1200 SCF/bbl Co2	5281-5304'
60,000 Gallon 75% Quality Foam Frac	5281-5304'

TEST DATE: 10-05-81

PRODUCTION

Date of first production 10-01-81 (None sold)	Producing method (flowing, pumping, gas lift, etc.) Flowing	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS 0 bbls	Gas CAOF 2.5 M MCF	Water 0 % None bbls
Disposition of gas (vented, used on lease or sold) Vented during test period only	Producing interval(s) 5281' to 5304'	Gas-oil ratio CFPB

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS,

Edgar J. Huff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Black Dome Energy Corporation
 OPERATOR OF THE Gleckler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS