

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9727
Name Clayton Corporation
Address 1546 Cole Blvd. Suite 222
City/State/Zip Golden, CO 80401

Purchaser Koch Pipeline Company

Operator Contact Person C.W. Huff, Jr.
Phone 303-233-1425

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist E.J. Huff
Phone 303-233-1425

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-8-84 8-18-84 9-20-84
Spud Date Date Reached TD Completion Date

5376 5318
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 700 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20.831

County Clark

NW NW Sec 9 Twp 33S Rge 21 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

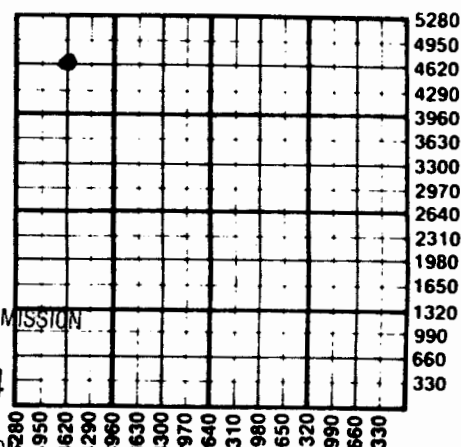
Lease Name Wilson Well # 1

Field Name Harper Ranch North

Producing Formation Lower Kansas City

Elevation: Ground 1945 KB 1954

Section Plat



RECEIVED

DEC 26 1984

STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from city of Ashland,
(purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name Clayton Corporation Lease Name..... Wilson Well #.... J....

Sec..... 9 Twp... 33S Rge.... 2J ☐ East
☒ West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Attempted DST. Hook wall packer would not set.
 Zone 4895'-4903'

Name	Top	Bottom
Lower Kansas City	4893	4907

Samples unidentifiable

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	6 Bbls	1 MCF	3 Bbls	167:1 CFPB	37

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

...4896'-4900'...

☐ Dually Completed
☐ Commingled

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface New	12 1/4"	8 5/8"	24#	700	Lt. Wt.	275	3% CaCl 1/4# FloSe
Production Used	7 7/8"	4 1/2"	10.5#	5355	Common Class A	100 180	2% Gal 3% CaCl 2% Gal 10% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4896-4900	500 Gals. 15% N.E.	4896-4900
		2500 Gals. 28% N.E.	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

2 3/8

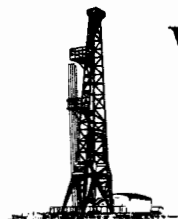
4920

Date of First Production

Producing Method

9-20-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....



✓
W. L. KIRKMAN, INC.
453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

Tonal
9-33-21W^p

December 18, 1985

Kelso Casing Pulling
Box 176
Chase, Kansas 67524

Re: Clayton Corp.
Wilson # 1
660' FNL - 660' FWL
9-33S-21W
Clark County

8 5/8" - 700 ft - Cemented w/375 sxs
4 1/2" - 5355 ft - Cemented w/180 sxs
Perforations - 4898-4900 - Swope
PBTD - CIBP @ 5115 ft.
RTD - 5376 ft.
BJ Titan - Cement Company

Clayton Corporation
1546 Cole Blvd Ste 222
Golden, Colorado 80401

CC: Maurice Prosser

1985 11 18 RETD
State Geological Survey
WICHITA BRANCH

STATE OF KANSAS
DEPARTMENT OF REVENUE

JAN 2 1986

CONV. TAXES
Wichita, Kansas