

KANSAS DRILLERS LOG

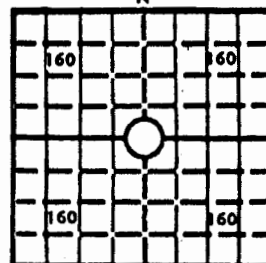
State Geological Survey

WICHITA, BRANCH

S. 18 T. 33S R. 21W W

Lts. C SW SW

County Clark

640 Acres
N

Elev.: Gr.

D#

KB

PI No. 15 — 025 — 20,124
County Number

Operator

Cimarron Petroleum Corporation

Address

Box 10348, Dallas, Texas 75207

Well No.

CPC-35

Lease Name

McMinimy

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DaMac Drilling, Inc.

Geologist

Spud Date

9-13-76

Total Depth

5435

P.B.T.D.

Date Completed

9-25-76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30	20		40	Ready-Mix		
Surface	12½	8 5/8	24	719	Reg & 3% cc	300	
		1" plastic		80	Hall. 1t-wt Reg & 3% CC	150 75	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027) Wichita, Kansas 67217. Phone AC 316 577-2206. If confidential custody

Operator Cimarron Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. CPC-35	Lease Name McMinimy	
S 18 T 33S R 21W ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	40		
RedBed	40	718		
RedBed & Shells	718	938		
Shale & Shells	938	2100		
Shale & Lime	2100	2235		
Lime	2235	2450		
Shale & Lime	2450	4669		
Lime	4669	4869		
Lime & Shale	4869	4977		
Lime	4977	5435TD		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	<u>Martha J. McKinn</u> Signature <u>Vice President</u> Title <u>September 29, 1976</u> Date
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