

P1

State Geological Survey

WICHITA BRANCH

WELL COMPLETION FORM

23-33-21W
ACO-1 SEP

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Black Dome Energy Corp.API NO 15-025-20,511ADDRESS Suite 222 1546 Cole Blvd.COUNTY ClarkGolden, Colorado 80401FIELD Harper Ranch North**CONTACT PERSON C. W. HuffLEASE CombrinkPHONE 303-233-1425PURCHASER Being negotiatedWELL NO. 1

ADDRESS _____

WELL LOCATION _____

660 Ft. from North Line and660 Ft. from West Line ofthe NW/4 SEC. 23 TWP. 33S RGE. 21W

DRILLING

CONTRACTOR Aldebaran Drilling - Rig # 1ADDRESS P O Box 18611 453 S. Webb Rd.Wichita, Kansas 67207

PLUGGING

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5500 PBD 5482SPUD DATE 8-18-81 DATE COMPLETED 9-21-81ELEV: GR 1862 DF 1870 KB 1871

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.KCC
KGS ☒

MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	657	Common	375	3% CC 2% Gel
Production	7 7/8	5 $\frac{1}{2}$	15.5	5499	50/50 Pozmix	175	3/4 or 1% CFR2 10# Gilsonite per exs

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 $\frac{1}{2}$ EUE 8rd	5337	None

1 RECEIVED SSB
STATE CORPORATION COMMISSION

5326-56

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gallon 5% Acid HCL - 500 SCF/bbl N2	5326-56
48,000 Gallon Co2 Crosslink Gel Frac	5326-56

CONSERVATION DIVISION
Wichita Kansas

Estimated height of cement behind pipe.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED EXHIBIT "A"				23-33-21w

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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TEST DATE: 9-22-81

PRODUCTION

Date of first production 9-22-81 (None sold)		Producing method (flowing, pumping, gas lift, etc.) Flowing			A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS		ON 0	Gas CAOF 43.5 bbls.	M MCF	Water 0 cu ft None	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented during test period only				Producing interval(s) 5326' to 5356'		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

~~FURTHER AFFIANT SAYS NO.~~