

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31680

Name: Eagle Energy, Inc.

Address 6565 S. Dayton St., #3850

City/State/Zip Englewood, CO 80111

Purchaser: D & A

Operator Contact Person: Hank Gullion

Phone (303) 799-8015

Leaseholder Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Rich O'Donnell/RPX Energy

Drill Completion Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Explor., etc.)

If Workover:

Operator: N/A

Well Name: CONSERVATION DIVISION

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTB

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Inj?) ☐ Docket No.

Spud Date 07-97 10-16-97 10-17-97

Date Reached TD 10-7-97 Completion Date

API NO. 15- 025-21,170

County Clark

App. C - NW/4 SW/4 Sec. 3 Twp. 33S Rge. 22 X W

1920 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/N (circle one)

Lease Name Brown Well # 1-3

Field Name Ashland East

Producing Formation D & A

Elevation: Ground 1955 KB 1967

Total Depth 5450' PBTB

Amount of Surface Pipe Set and Cemented at 612 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from Feet

feet depth to W/ sx cmt.

Drilling Fluid Management Plan D&A JH 3-16-98  
(Data must be collected from the Reserve Pit)

Chloride content 56,000 ppm Fluid volume 2350 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name COPY

Lease Name COPY License No.

Quarter Sec. Tw S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hank Gullion

Title President Date 11/17/97

Subscribed and sworn to before me this 17th day of November, 1997.

Notary Public Kirsten L. Wells

Date Commission Expires 3-26-98

| K.C.C. OFFICE USE ONLY                  |                                     |                                           |
|-----------------------------------------|-------------------------------------|-------------------------------------------|
| F                                       | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached        |
| C                                       | <input checked="" type="checkbox"/> | Wireline Log Received                     |
| C                                       | <input checked="" type="checkbox"/> | Geologist Report Received                 |
| Distribution                            |                                     |                                           |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep    | <input type="checkbox"/> NGPA             |
| <input type="checkbox"/> KGS            | <input type="checkbox"/> Plug       | <input checked="" type="checkbox"/> Other |
| (Specify)                               |                                     |                                           |

Operator Name Eagle Energy, Inc. Sec. 3 Twp. 33S Rge. 32 ☒ West ☐ East

Lease Name Brown County Clark

Well # 1-3

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

See attached reports.

| <input type="checkbox"/> Log | Formation (Top), Depth and Dates | <input type="checkbox"/> Sample | Name | Top | Date |
|------------------------------|----------------------------------|---------------------------------|------|-----|------|
|                              |                                  |                                 |      |     |      |

|                                   |                                     |     |                                     |    |
|-----------------------------------|-------------------------------------|-----|-------------------------------------|----|
| Drill Stem Tests Taken            | <input type="checkbox"/>            | Yes | <input checked="" type="checkbox"/> | No |
| (Attach Additional Sheets.)       |                                     |     |                                     |    |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| Cores Taken                       | <input type="checkbox"/>            | Yes | <input checked="" type="checkbox"/> | No |
| Electric Log Run                  | <input checked="" type="checkbox"/> | Yes | <input type="checkbox"/>            | No |

Electric Log Run ☒ Yes ☐ No (Submit Copy.)

Cores Taken ☐ Yes ☒ No

First All E-Logs Run: DI, CDN

| CASING RECORD                                                                                                                           |                      |                              |                    |                  |                   |                 |                               |
|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------|------------------------------|--------------------|------------------|-------------------|-----------------|-------------------------------|
| <input type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |                      |                              |                    |                  |                   |                 |                               |
| Purpose of String                                                                                                                       | Size Hole<br>Drilled | Size Casing<br>Set (in o.d.) | Weight<br>lbs./ft. | Setting<br>Depth | Type of<br>Cement | # Sacks<br>Used | Type and Percent<br>Additives |
| Surface                                                                                                                                 | 12 1/4               | 8 5/8"                       | 24#                | 612'             | Midcon            | 140             | 3% Cc<br>1% sea<br>1% per     |
| Conductor                                                                                                                               | 24"                  | 20"                          | 54#                | 40'              | std.              | 20              | 5% Cc<br>1% sea<br>1% per     |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Perforate  | Protect Casing | Plug Back ID | Plug Off Zone              |
|----------|------------|----------------|--------------|----------------------------|
| Depth    | Top Bottom | Type of Cement | #Sacks Used  | Type and Percent Additives |
|          |            |                |              |                            |
|          |            |                |              |                            |

|                                                |                                             |                                                                                                                                                               |                                                                                            |
|------------------------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|
| Shots Per Foot                                 | PERFORMANCE RECORD - Bridge Plugs Set/Type  |                                                                                                                                                               | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)<br>Depth |
|                                                | Specify footage of Each Interval Perforated |                                                                                                                                                               |                                                                                            |
|                                                |                                             |                                                                                                                                                               |                                                                                            |
|                                                |                                             |                                                                                                                                                               |                                                                                            |
|                                                |                                             |                                                                                                                                                               |                                                                                            |
|                                                |                                             |                                                                                                                                                               |                                                                                            |
| TUBING RECORD                                  |                                             | Size                                                                                                                                                          | Set At                                                                                     |
|                                                |                                             | Packer At                                                                                                                                                     | Liner Run                                                                                  |
|                                                |                                             |                                                                                                                                                               | Yes <input type="checkbox"/> No <input type="checkbox"/>                                   |
| Date of first, resumed production, SLD or inj. |                                             | Producing Method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> other (explain) |                                                                                            |
| Estimated Production Per 24 Hours              |                                             | Oil $\frac{N}{A}$ Bbls.                                                                                                                                       | Gas $\frac{N}{A}$ Mcf.                                                                     |
|                                                |                                             | Water $\frac{N}{A}$ Bbls.                                                                                                                                     | Gas-Oil Ratio                                                                              |
|                                                |                                             | Gravity                                                                                                                                                       |                                                                                            |

Disposition of Gas: METHOD OF COMPLETION

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Other (Specify) \_\_\_\_\_