

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31680

Name: EAGLE ENERGY, INC.

Address 6565 S. Dayton St.  
Suite 3850

City/State/Zip Englewood, CO 80111

Purchaser: Will be GPM

Operator Contact Person: Hank Gullion

Phone (303) 799-8015

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Geologist: Rich O'Donnell

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., etc.)

If Workover: MAR 23 1998  
Operator: N/A

Well Name: FROM CONFIDENTIAL

Comp. Date 8/25/96 Old Total Depth 9/03/96

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.           

8/25/96 9/03/96 Shut in WOPL  
Spud Date Date Reached TD Completion Date

SIDE ONE 50' W of C - NW - SE  
API NO. 15- 025-211490000 **CONFIDENTIAL**  
County Clark  
50' W of C - NW - SE Sec. 4 Twp. 33S Rge. 22 X W  
1980 Feet from (S) Line of Section  
2030 Feet from (E) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name NUNEMACHER Well # 2-4  
Field Name             
Producing Formation Morrow  
Elevation: Ground 1957' KB 1967'  
Total Depth RTD=5460' LTD5454' PBD 5379'  
Amount of Surface Pipe Set and Cemented at 633 62' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to            w/            ex cmt.  
Drilling Fluid Management Plan ALT 1 8/25 5-6-97  
(Data must be collected from the Reserve Pit)  
Chloride content 50,000 ppm Fluid volume TSTM bbls  
De-watering method used Air Dry  
Location of fluid disposal if hauled offsite:             
Operator Name NUN  
Lease Name DEC 20 License No.             
           Sec.            Twp.            Rng.            E/W  
County            Docket No.           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/20/96

Subscribed and sworn to before me this 20<sup>th</sup> day of December, 1996.

Notary Public Kirsten L. Wells

Date Commission Expires 3/25/98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name EAGLE ENERGY, INC. Lease Name NUNEMACHER Well # 2-4  
 Sec. 4 Twp. 33 Rge. 22  East County Clark  
 West

**CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 All E.Logs Run: HRI-ML-SHIVA-NEUTRON-CBL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED & enclosed

DEC 20

CONFIDENTIAL

**COPY**

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	621'	MidconII MidconII	190 55	2%cc 1/4# flocele 2%cc 1/4# flocele
production	7-7/8"	4-1/2"	10.5#	5420'	STDCMNT calseal salt bld	205 19 1250#	gas stop-100# 10% 10%

ADDITIONAL CEMENTING/SQUEEZE RECORD

flocele 50# 1/4#  
halad 322 96# 5%

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5246' -- 5251'	NATURAL	
	RELEASED MAR 23 1998		
	FROM CONFIDENTIAL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5244'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Shut in (WOPL) Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1000MCFPD			

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled MORROW  
 Other (Specify) \_\_\_\_\_