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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211520000

County Clark
150' ^W
OF - E/2-E/2-SW Sec. 4 Twp. 33S Rge. 22 ^E X ^W

Operator: License # 31680

1320 Feet from S/N (circle one) Line of Section

Name: EAGLE ENERGY, INC.

3120 Feet from E/W (circle one) Line of Section

Address 3850 S. Dayton St., Ste 3850
Englewood, CO 80111

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip _____

Lease Name NUNEMACHER Well # 3-4

Purchaser: PetroSource/oil--GPM/gas

Field Name Not named

Operator Contact Person: Hank Gullion

Producing Formation Morrow

Phone (303) 799-8015

Elevation: Ground 1955' KB 1966'

Contractor: Name: ALLEN DRILLING COMPANY

Total Depth 5398' PBDT 5330'

License: 5418

Amount of Surface Pipe Set and Cemented at 667 Feet

Wellsite Geologist: Richard O'Donnell

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover:

feet depth to _____ w/ _____ sx cmt.

Operator: N/A **RELEASED**

Drilling Fluid Management Plan ART 1 DW
(Data must be collected from the Reserve Pit) 7-30-97

Well Name: _____

Chloride content 50,000 ppm Fluid volume 1500 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Air Dry

Deepening Re-perf. Copy to _____
 Plug Back _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

2/17/97 2/28/97 3/12/97
Spud Date Date Reached TD Completion Date

Operator Name KCC

Lease Name APR 1 8 License No. _____

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry Gullion III

Title President Date 4/17/97

Subscribed and sworn to before me this 17 day of April, 1997.

Notary Public Kirsten L. Wells

Date Commission Expires 3-26-98

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	(Specify) <u>IS</u>

SIDE TWO

Operator Name EAGLE ENERGY, INC. Lease Name NUNEMACHER Well # 3-4
 Sec. 4 Twp. 33S Rge. 22 East County Clark Co., KS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: FMI - Sonic - Micro
 Gamma - Density/Neutron - Cement Bond
 Array Induction

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	667'	Lite Class A	250	3%cc, 1/2# flocc
production	7-7/8"	4-1/2"	10.5	5392'	Class A	150	3%cc, 2%gel 10%EA2, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5266' - 5274'	Natural

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5274.75'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method			
3/12/97		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	51	141	0	2764.71	40

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Morrow
 (If vented, submit ACO-18.) Other (Specify) _____