

7484

COPY

SIDE ONE

OCT 23

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667Name: SOURCE PETROLEUMAddress 200 W. Douglas, Ste 820
Wichita, KS 67202

City/State/Zip _____

Purchaser: N/AOperator Contact Person: John D. Howard Jr.Phone (316) 262-7397Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Curtis Covey

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

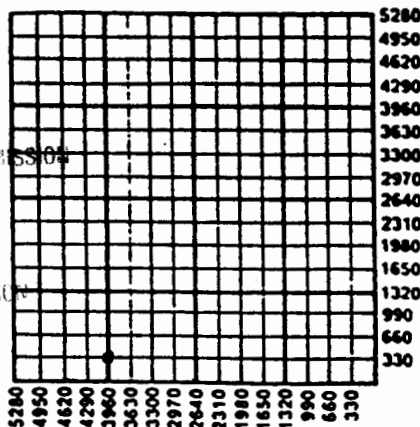
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable23/91 10/05/91 10/06/91

Spud Date Date Reached TD Completion Date

API NO. 15- 025-21,066 **CONFIDENTIAL**County ClarkS/2 S/2 SW Sec. 4 Twp. 33S Rge. 22 ☒ East ☐ West330 Ft. North from Southeast Corner of Section3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name NUNEMACHER "A" Well # 1Field Name Ashland EastProducing Formation D & AElevation: Ground 1958 KB 1963

Total Depth _____ PBTD _____

RECEIVED
OCT 24 1991Amount of Surface Pipe Set and Cemented at 475 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard Jr.Title General Manager Date 10/23/91Subscribed and sworn to before me this 23rd day of OctoberNotary Public Virginia S. FabianDate Commission Expires August 5, 1995

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Drillers Time Log Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☒ Other (Specify) <u>FS</u>

Form ACO-1 (7-89)

SIDE TWO

Operator Name SOURCE PETROLEUMLease Name NUNEMACHER "A" Well # 1Sec. 4 Twp. 33 Rge. 22☐ East
☒ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	949	974
Lansing	4390	4928
Morrow	5231	5300
Mississippi	5300	RTD

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	475	Lite/Stnd	100/ 135	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) _____

Production Interval

RECEIVED
OCT 10 1964
CLARK COUNTY
MISSISSIPPI