

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: License # 7381
 Name Mitchell Energy Corporation
 Address P.O. Box 4000
 City/State/Zip The Woodlands, TX 77387-4000
 Purchaser Ashland Petroleum Company
P.O. Box 32066, Oklahoma City, OK 73123
 Operator Contact Person M. Wyndell Thomas
 Phone (817) 731-5650
 Contractor: License # 5380
 Name Eagle Drilling Company
 Wellsite Geologist Jeff Lynn
 Phone (405) 842-8989

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-4-84 8-14-84 8-18-84
 Spud Date Date Reached TD Completion Date
5485 5443
 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 640 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20823

County Clark

SE SE SW Sec 9 Twp 33S Rge 22 ☐ East ☒ West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

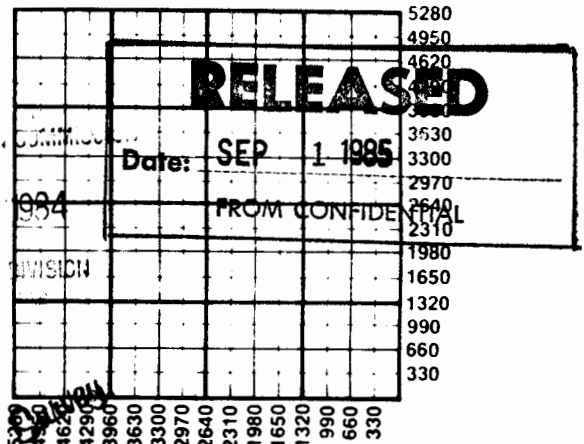
Lease Name R. Gibson Well # 1

Field Name Ashland, East

Producing Formation Morrow

Elevation: Ground 1971 KB 1984

Section Plat



DEC 03 1984

CONSERVATION DIVISION
 WICHITA

SEP 1 8 1985
 State Geological Survey
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Position of Produced Water: ☐ Disposal ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from City of Ashland
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mitchell Energy Corporation Lease Name..... R. Gibson Well #..... 1

Sec..... 9 Twp..... 33S Rge..... 22 ☐ East ☒ West County..... Clark

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	245.29 Bbls	99 MCF	None	404	38.2
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Please see attached for DST information.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Shale & Lime	1225	2390
Shale & Lime	2390	3145
Shale & Lime	3145	3860
Shale & Lime	3860	4440
Heebner	4202	
Cherokee	4432	
Shale & Lime	4440	4980
Shale & Lime	4980	5335
Lime	5335	5485

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
 * ☒ Sold ☐ Other (Specify)
☐ Used on Lease

* Well shut-in pending pipeline connection.

☐ Dually Completed
☐ Commingled

5320 to

 5338

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	12-1/4"	8-5/8"	24.0#	640'	Class H	800	2% gel + 3% CaCl ₂ + 1/2# Flocele
...Production.....	7-7/8"	5-1/2"	15.5#	5485'	50/50PUZ	225	18% Nat'l + 7.5% CFR-2 + 5# Gilsonite/sk

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
...2.....	5320-5338 37 Holes	None	
.....			
.....			
.....			

TUBING RECORD Size 2-7/8" Set At 5245 Packer at 5252' Liner Run ☐ Yes ☒ No

Date of First Production 8-26-84 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....