

SIDE ONE

Ind 7/24/85
7-25-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7381
Name Mitchell Energy Corporation
Address 2001 Timberloch Place
City/State/Zip The Woodlands, Texas 77380

Purchaser: The Permian Corporation
P.O. Box 1183
Houston, Texas 77001

Operator Contact Person Wyndell Thomas
Phone 817-731-5600

Contractor: License # 5380
Name Eagle Drilling Inc.

Wellsite Geologist Brad Biddy
Phone 405-842-8989

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-10-85 4-21-85 4-25-85
Spud Date Date Reached TD Completion Date
5450 5407' KB
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 452 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20,888

County Clark

SW SE NW Sec 9 Twp 33 Rge 22 ☐ East ☒ West

2970

.....Ft North from Southeast Corner of Section
3630Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

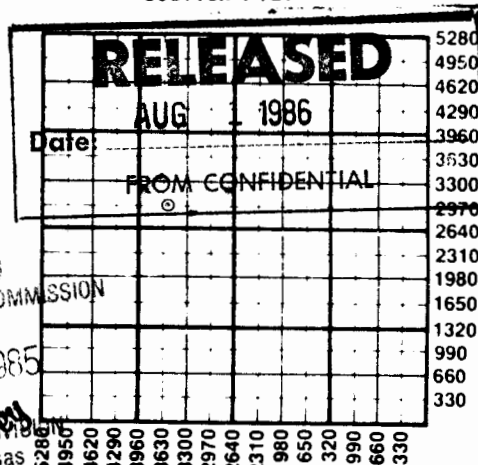
Lease Name R. Gibson Well # 4

Field Name Ashland East

Producing Formation Morrow

Elevation: Ground 1961 1974 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Bucket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased by City of Ashland
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with aged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mitchell Energy Corporation Lease Name R. Gibson Well # 4Sec. 9 Twp. 33 Rge. 22 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Marmanton 5045-5073
 See attached for DST data.

Name	Top	Bottom
Shale	442	1740
Shale & Lime	1740	5450
Heebner		4216
Lansing		4412
Marmaton		4982
Cherokee		5133
Morrow		5257
Mississippian		5310

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	155.31 Bbls	100 MCF	0 Bbls	644 CFPB	43.6

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify) 5292
☐ Used on Lease 5310
☐ Dually Completed 5310

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	452	Halco-Lite Class "H"	175	3% CaCl ₂
Production	7-7/8"	5-1/2"	15.5#	5449	50/50 Poz	150	75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5292 - 94-96-98-5300-02-04-06-08-10	None	5292-5310

TUBING RECORD Size 2-7/8" Set At 5212' Packer at 5219' Liner Run ☐ Yes ☒ No

Date of First Production 4-24-85 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....