

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9096 EXPIRATION DATE October, 1984

OPERATOR The Prospective Investment and Trading Company, Ltd. API NO. 15-025-20,756

ADDRESS 1790 One Williams Center COUNTY Clark

Tulsa, Oklahoma 74172 FIELD East Ashland NW

** CONTACT PERSON Thomas E. Walton PROD. FORMATION Morrow

PHONE (918) 582-3506 Indicate if new pay.

PURCHASER KOCH OIL Co. LEASE Christman ☒

ADDRESS P.O. Box 2256 WELL NO. 1-16

Wichita, Kansas 67201 WELL LOCATION NE/4 NE/4 NW/4

DRILLING Rine Drilling Company 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS 300 W. Douglas, Suite 600 the NW (Qtr.) SEC 16 TWP 33S RGE 22 (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5,500' 5,487'

SPUD DATE 11/26/83 DATE COMPLETED 4/26/84

ELEV: GR 1,976' DF 1,987' KB 1,988'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 818' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

A F F I D A V I T

at: Thomas E. Walton, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WLL-EE-N.

ACO-1 Well History

Side TWO The Prospective Investment and
 OPERATOR Trading Company, Ltd. LEASE NAME Christman SEC 16 TWP 33S RGE 22 (W)
 WELL NO 1-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
ACID	4,215	4,240	Heebnersh	
Amount on	4,437	5,011	Lansing Kansas City	
None Used	5,011	5,167	Marmaton	
	5,167	5,297	Cherokee	
	5,297	5,396	Morrow	
	5,396	TD	Chester	
Date of first production 4-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 37°	
Estimated Production-I.P.	Oil 95 bbls.	Gas TSTM MCF	Water 8.6 %	Gas-oil ratio 9 bbls. TSTM CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease			Perforations 5,326 - 5,343	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	24	815	Halliburton Class H Lite	300SX 150SX	2% CC 3% CC
Production		5-1/2	17	5,550	5/50 Poz	250	18% Salt 314 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Devis	Depth interval
			2	3-1/2 DML Jet	5,326-5,343
TUBING RECORD					
Size 2-3/8	Setting depth 5,401	Packer set at			