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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9096
name The Prospective Investment and Trading
address 1790 One Wms. Center Company, Ltd.
City/State/Zip Tulsa, OK 74172

Operator Contact Person Thomas E. Walton
Phone (918) 582-3506

Contractor: license # 5380
name Eagle Drilling, Inc.

Wellsite Geologist
Phone

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-19-85
11-10-85 11-27-85 11-28-85
Spate Date Reached TD Completion Date

5,550' SURF
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 753 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 025-20,936

County Clark

C SW NE
(location) Sec 16 Twp 33S Rge 22 X West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

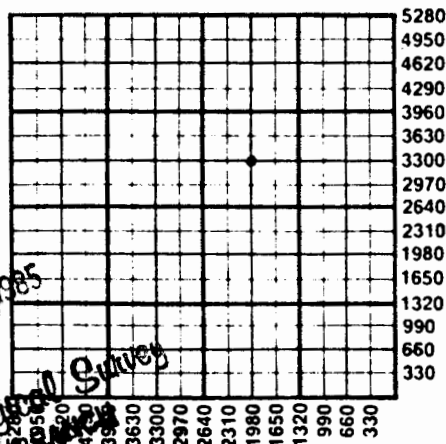
Lease Name Eula May Well# 2-16

Field Name East Ashland

Producing Formation N/A

Elevation: Ground 1868 KB 1881

Section Plat



DEC 16 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

One side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 in excess of 12 months.

The logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with