

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5318 name Energy Reserves Group, Inc. address 3613 NW 56th, Suite 210 Oklahoma City, OK 73112 City/State/Zip

Operator Contact Person Kelly Schmidt Phone 405-943-8486

Contractor: license # 5107 name H-30

Site Geologist Gary Grubitz Phone 405-943-8486

PURCHASER

Designate Type of Completion

[X] New Well [ ] Re-Entry [ ] Workover

- [ ] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [ ] Delayed Comp. [X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

11-13-84 11-23-84 11-24-84 Spud Date Date Reached TD Completion Date 5500' PBTD

Amount of Surface Pipe Set and Cemented at 663' feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 025-20,857

County Clark

SE SE NE Sec 19 Twp 33 Rge 22 [X] West

2970 Ft North from Southeast Corner of Section 330 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

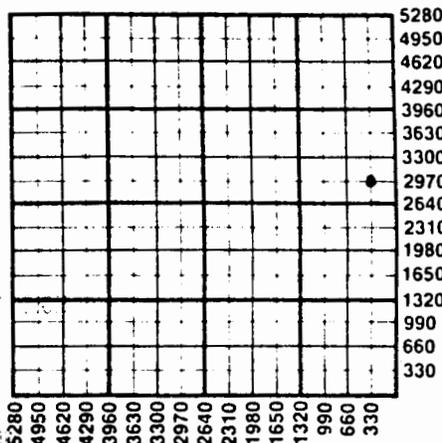
Lease Name Degnan Well# 1-19

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1914 KB 1922

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T84813

[X] Groundwater 2970' Ft North From Southeast Corner and (Well) 330' Ft. West From Southeast Corner of Sec 19 Twp 33 Rge 22 [ ] East [X] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sidewall cores only.

Name	Top	Bottom
Heebner	4180	
Toronto	4198	
Lansing	4394	
Lansing "A"	4447	
Lansing "B"	4661	
Chester	5339	
St. Genevieve	5399	
TD	5500	

DEC 18 1984  
 State Geological Survey  
 WICHITA BRANCH

18-19-11

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		67	Ready Mix	7-1/2 yds	& 10 sx grout
surface	12-1/4"	8-5/8"	24	663	Lite & H	375	2% CC, 1/4#/sx Flocele
							2% CC

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth