

15-025-20135

Geological Survey

WICHITA BRANCH  
KANSAS DRILLERS LOG

S. 21 T. 33S R. 22 W

Loc. C NE/4

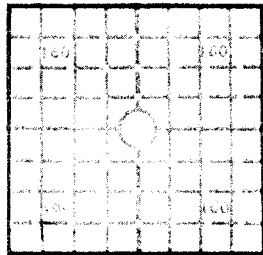
API No. 15 \_\_\_\_\_ County \_\_\_\_\_ Number \_\_\_\_\_

County Clark Co., Ks

Operator  
Tomlinson Oil Company, Inc.

640 Acres  
N

Address  
200 West Douglas, Suite 1030 Wichita, Kansas 67202



Well No. #1 Lease Name Broadie

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Gabbert-Jones Geologist Craig Caulk

Elev.: Gr. \_\_\_\_\_

Spud Date 10-23-76 Total Depth 5460' P.B.T.D. \_\_\_\_\_

DF \_\_\_\_\_ KB 1950

Date Completed 11-5-76 Oil Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
|                   |                   | 13 3/8"                   |                | 81'           |             | 110   |                            |
|                   |                   | 8 5/8"                    |                | 651           |             | 250   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

INITIAL PRODUCTION

Date of first production D&A Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water \_\_\_\_\_ bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator Tomlinson Oil Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 'Dry Hole'

Well No. #1 Lease Name Broadie

S 21 T 33S R 22 E XX W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM       | NAME          | DEPTH |
|--|-----|--------------|---------------|-------|
| DST #1 (5292-5420) 30", 60", 15" 90", Rec. 65' Mud, IFP 30-53, ISIP 106, FFP 53-53, FSIP 85, Temp 126, |     |              | <u>SAMPLE</u> |       |
|  |     |              | Heebner       | 4218  |
|  |     |              | Lansing       | 4458  |
|  |     |              | Stark Sh      | 4686  |
|  |     |              | H Zone        | 4702  |
|  |     |              | BKC           | 4992  |
|  |     |              | Morrow Sh     | 5299  |
|  |     |              | Miss. St. Gen | 5408  |
|  |     |              | RTD           | 5460  |
|  |     |              | <u>LOG</u>    |       |
|  |     |              | Heebner       | 4218  |
|  |     |              | Lansing       | 4458  |
|  |     |              | Stark Sh      | 4686  |
|  |     |              | H Zone        | 4700  |
|  |     |              | Hushpuckny    | 4724  |
|  |     |              | BKC           | 4994  |
|  |     | Labette Sh   | 5104          |       |
|  |     | Cher. Sh.    | 5145          |       |
|  |     | Morrow Sh.   | 5296          |       |
|  |     | Miss St. Gen | 5407          |       |
|  |     | LTD          | 5460          |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*J. Cory Tinsmon*  
 J Cory Tinsmon Signature  
 Exploration Manager

11-10-77