

9/10/87
KCC
ZAC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
DIVISION OF OIL AND GAS
RELEASED
OCT 01 1987
WELL COMPLETION OR RECOMPLETION FORM
Date: ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORPORATION
Address 1050 - 17th Street
Suite 400
City/State/Zip Denver, Colorado 80265

Purchaser N/A

Operator Contact Person F. S. Kimbrough
Phone (303) 628-9211

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Louis S. Bird
Phone (316) 227-6041

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/11/86 8/20/86 P&A 8/22/86

Spud Date Date Reached TD Completion Date

5600' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 600 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-025-30959

County Clark

SW SW NW Sec. 21 Twp. 33S Rge. 22 ☐ East ☒ West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

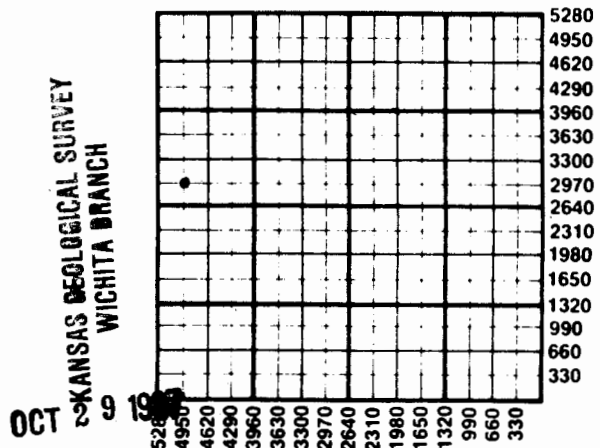
Lease Name DEGNAN Well # 1-21

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1988' KB 1997'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Supplied by Nard, Inc. - Buffalo,
(purchased from city, R.W.D. #) Okla.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name QUINTANA PETROLEUM CORPORATION Lease Name DEGNAN Well # #1-21Sec. 21 Twp. 33S Rge. 22 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Root Shale	3470'	
Stotlers	3521'	
Heebner Shale	4282'	
Lansing	4488'	
Stark Shale	4940'	
Hertha Ls.	5000'	
Base Kansas City	5062'	
Marmaton	5074'	
Ft. Scott Ls.	5210'	
Cherokee Shale	5230'	
Base Inola	5360'	
Miss. (Chester)	5434'	
Total Depth	5599'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	599.82'	BJ Lite	50	3% CaCl ₂
					Class "A"	100	2% Gel, 3% CaCl ₂

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
N/A					

Date of First Production _____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
 DRY HOLE