

7086

24-33-22W
COPY

FORM MUST BE TYPED

SIDE ONE

15-025-10007-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6315Name: John H. Booth, Inc.Address P.O. Box 850365YukonCity/State/Zip OK, 73085Purchaser: Panda Resources, Inc.

Operator Contact Person: _____

Phone (____) _____

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ☒ Re-Entry ☒ Workover

☒ Oil	☐ SWD	☐ SIOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIOW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc.)		

If Workover/Re-Entry: old well info as follows:

Operator: John H. Booth, Inc.Well Name: Ella McMinimy #1Comp. Date 4-17-61 Old Total Depth 5454

☒ Deepening	☐ Re-perf.	☐ Conv. to inj/SWD
☐ Plug Back	☐ PSTD	
☐ Commingled	Docket No.	
☐ Dual Completion	Docket No.	
☐ Other (SWD or inj?)	Docket No.	

<u>11-4-92</u>	<u>5410</u>	<u>11-11-92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15-~~025~~ 15025County ClarkC SW 1 Sec. 24 Twp. 33S Rge. 22W3960 Feet from S/W (circle one) Line of Section1320 Feet from E/W (circle one) Line of SectionDistances Calculated from Nearest Outside Section Corner:
1650 NE, SE, NW or SW (circle one)Lease Name Ella McMinimy Well # 1Field Name HarperProducing Formation ChesterElevation: Ground 1817 KS _____Total Depth 5440 PSTD 5410Amount of Surface Pipe Set and Cemented at 460 FtMultiple Stage Cementing Collar Used? ☒ Yes _____If yes, show depth set 7" casing 600 sacks 2454 Ft.If Alternate II completion, cement circulated from 5439feet depth to 4525 w/ 100 sx cmDrilling Fluid Management Plan 1-21-93 de
(Data must be collected from the Reserve Pit)Chloride content NONE ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 1-18-93Subscribed and sworn to before me this 18 day of Jan, 19 93Notary Public _____Date Commission Expires 12-14-94

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC	☐ SWD/Rep	☐ KCPA
☐ KSS	☐ Plug	☒ Other

RECEIVED

STATE CORPORATION COMMISSION

JAN 21 1993 (7-91)

CONSERVATION DIVISION
WICHITA, KANSAS

COPY 22W

SIDE TWO

Operator Name John H. Booth, Inc. Lease Name Ella McMinimy Well # 1
 Sec. 24 Twp. 33 Rge. 22 ☐ East ☒ West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sn if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy.) List All E.Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>MSG Gamma Collar</td> <td>4100</td> <td>5438</td> </tr> <tr> <td>CBL Log</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	MSG Gamma Collar	4100	5438	CBL Log		
Name	Top	Datum								
MSG Gamma Collar	4100	5438								
CBL Log										

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	13 7/8	9 5/8	29.30	460	Reg	150	
	9.063	7	17.00	2454	Reg	600	
	6.538	4 1/2	10.50	5439	Reg	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	5361			
☐ Plug Back TD	5371			
☒ Plug Off Zone	5311			
	5336	Premium	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5361 to 5371	10% FE Acid 1000 Gal	5361 5371
		70% N2 Foam 8393 Gal	
		35 lbs sand	5361 5371
		Squeeze 75 sacks Premium	5311 5336

TUBING RECORD		Size	Set At	Pecker At	Liner Run	☐ Yes ☒ No
		2 3/8	5332	5338		

Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
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Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	McF	Water	Sbbls.	Gas-Oil Ratio	Gravity
				274	0	0	0	

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: _____