

A-6-148

MAP NO. K-8A ELEV. 2753DF, 2746GL
 STATE Kansas COUNTY Seward SEC. 23 Twp 33S Rge 31W
 OPERATOR Panhandle Development Co. LOC. C NE SW
 WELL NO. 2 FARM NAME Wheatley FT. FROM _____ LINE _____
 POOL Kismet (PD 6000) FT. FROM _____ LINE _____
 FR. 12-21-60 SPUD 12-20-60 COMP. 6-8-61

CONT./GEOL. Company Tools

NAME PRODUCING INTERVAL	COMPLETION RECORD		TREATMENT RECORD
	FROM - TO	PERF. W/HOLES	
a <u>Toronto</u>	<u>4313-18</u>	<u>20</u>	<u>1500 Ac</u>
b <u>Lansing</u>	<u>4428-30</u>	<u>8</u>	<u>40,000 Ac</u>
c <u>Ste Genevieve</u>	<u>5844-96</u>	<u>44</u>	<u>3,000 Ac</u>
d _____	_____	_____	_____

I. P. OIL/DIST.	WTR.	COF	GAS	13,200	M.C.F.P.D.	CHK.	4 pt	HRS.
c "	F/229	"	"	"	"	"	32/64"	24
d _____	_____	_____	_____	_____	_____	_____	_____	_____

D & A ()

SIP# 1140(a); 1770(b) TP # _____ FI CP# _____ SIBHP _____
 GOR. _____ GR. 37° (c) PSTD 5896 TD 6025

SIZE	DEPTH	CASING - CEMENT RECORD	SIZE	DEPTH	W/SAX.
<u>8 5/8"</u>	<u>1236</u>	<u>650</u>	_____	_____	_____
<u>5 1/2"</u>	<u>6014</u>	<u>225</u>	_____	_____	_____

OPERATOR Panhandle Development WELL NO. #2 Wheatley ELEV. 2753 DF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
			Council Grove	3066	
			Heebner	4252	
			Toronto	4294	
			Lansing	4417	
			Marmaton	5053	
			Cherokee	5211	
			Morrow	5529	
			Ste Genevieve	5651	

Spud 12-20-60, 8 5/8" @ 1236 w/650 sx.

DST #1 (Toronto) 4292-4350, op 1 hr, GTS 5 mins, Ga 6924 MCF/12 mins, Rc 60' Dist CM, ISIP 1295/30 mins, FP 1024-1070, FSIP 1295/30 mins.

DST #2 (Marmaton) 5100-88, op 90 mins, GTS/14 mins, TSTM, Rc 120' mud + 792' salty wtr + 540' SW, ISIP 1035/30 mins, FP 350-620, FSIP 960/30 mins.

DST #3 (Marmaton) 5155-88, op 90 mins, Rc 2050' GIP + 2490' HGCM, ISIP 1340/30 mins, FP 70-110, FSIP 920/30 mins.

DST #4 (Ste Genevieve) 5660-5775, op 2 hrs, GTS 45 mins/TSTM, Rc 90' GCM, ISIP 1075/30 mins, FP 105-105, FSIP 1230/30 mins.

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SHEET NO. 2
STATE Kansas COUNTY Seward SEC. 23 MAP NO. Twp 33S Rge 31W
OPERATOR Panhandle Development Co. LOC. C NE SW
WELL NO. 2 FARM NAME Wheatley

DST #5 (Ste Genevieve) 5785-5872, op 2 hrs, GTS 47 mins, TSTM, Rc 60' GCM + 90' O&GCM + 180' HO&GCM, FP 90-155, SIP 1395/30 mins.

@ 6007, ran logs to 6007. DD to 6025 (TD).

DST #6 (Mississippian) 5885-6000 (SP), op 2 hrs, GTS 3 mins, Ga 249 MCF/10 mins, Ga 189 MCF/15 mins, Ga 132 MCF/20 mins, TSTM/30 mins, Rc 3720' gassy oil + 540' HOCM + 540' SW, ISIP 1781/30 mins, FP 316-968, FSIP 1650/30 mins.

Set 5½" @ 6014 w/125 sx. DV @ 3431 w/100 sx. MICT. CO. CO to 5930.

P/24/Ste Genevieve/5916-22, Swb 5 BOPH/4 hrs, 15,000 Ac, Set BP @ 5906 (no test).

P/24/Ste Genevieve/5880-86, 8/Ste Gen/5894-96, 4/Ste Gen/5844-45, 8/Ste Gen/5852-54, Flod 37 BO/NT, ¾" ck, 1500-15% Ac, Rc 1d, Flod 56 BOPH/6 hrs, ¾" ck, Set BP @ 4450.

P/4/Lansing/4434-35, Ga 5000 MCF + spray wtr & mud, SQ 4434-35 w/75 sx. CO to 4434.

OPERATOR Panhandle Development Co. WELL NO. #2 Wheatley

P/8/Lansing/4428-30, Ga 500 MCF, 15,000 Ac, rc 1d, Ga 15,300 MCF, 25,000 Ac, Rc 1d. Ga 16,000 MCF, Set BP @ 4374.

P/20/Toronto/4313-18, Ga 8000 MCF, 1500 Ac, Ga 20,200 MCF.

MICT. CO. (rc wtr fr 5916-22). Viso SQ 5916-22 w/500 gal Viso SQ + 50 sx cem & 500 gal Kero. Flushed w/800 gal crude Swb 46 BL/2 hrs, rc 1d. Flushed w/1500 gal oil, 500 Ac, Flushed w/1400 gal oil, Swb 4 BL w/tr wtr/16 hrs, Swb all 1d.

POP. Pmp 45 BO w/tr wtr/19½ hrs fr 5916-22. MICT. Set BP @ 5906. PBD 5896.

Trt 5844-96 w/1500 Ac, Flod 10-12 BOPH (10% wtr. Flod 7 BOPH + 1d/NT fr 5844-96.

IP Flod 229 BOPD, 1/2" ck, Gty 37°, from Ste Genevieve (5844-96).

IP 4 pt COF 17,500 MCF, SIP 1770 fr Lansing (4428-30).

IP 4 pt COF 13,200 MCF, SIP 1140 fr Toronto (4313-18).

TRIPLE COMPLETEION.

COMPLETE 6-8-61.

LIBERAL TOPS

2756 KB

Winfield 2722 (+34)
Council Grove 3002 (-246)
Heebner 4278 (-1522)
Toronto 4294 (-1538) g 20.2 M; COF 13.2 M d
Lansing 4417 (-1661) g 16 M; COF 17.5 M d
Marmaton 5052 (-2296)
Morrow 5529 (-2773)
Chester 5607 (-2846)
St. Gen 5651 (-2895)
St. Louis 5764 (-3008) flo 56 BOPH/6 hrs; d flo 229 BOPD
TD 6025