

MAP NO. 6-69W+ 81 ✓ SEC. 23 TWP. 33S RGE. 31W
 STATE Kans COUNTY Seward LOC. App C SE SW

OPERATOR Panhandle Dev Co FT. FROM _____ LINE _____

WELL NO. 1-A FARM NAME Wheatley (twin) FT. FROM _____ LINE _____

L. Kismet ELEV. 2744 GR. 2751 D'F. 2754 KB. _____

FR. 3/6/62 SPUD. 3/4/62 COMP. 6/12/62

CONT. McClelland Drlg Tools /GEOL. _____

NAME PRODUCING INTERVAL COMPLETION RECORD FROM - TO PERF. W/HOLES TREATMENT RECORD
St Gen 5841-71 96 11, 500 A + Frac

b _____

c _____

d P _____

a I. P. OIL/DIST. 26 BO WTR. 1½ BW GAS _____ M.C.F.P.D. _____ CHK. _____ HRS. 24

b " " " " " "

c " " " " " "

d _____

_____ D & A ()

SIP# _____ FI TP # _____ FI CP# _____ SIBHP _____

GOR. _____ GR. 34.5 PBTD. 5887 TD. 5890

CASING - CEMENT RECORD SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.

8 5/8" 1253 600

4½" 5889 250

OPERATOR Panhandle Dev Co WELL NO. 1-A Wheatley (twin) ELEV. 2754 KB. KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
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KB tops & Datums					
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Tor	4306		Cg	3062	- 308
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Lans	4425		Hb	4258	-1504
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Marm	5049		Tor	4305	-1551
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RTD (St Gen)	5890		Lans	4424	-1670
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			Marm	5045	-2291
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DST #1 (Tor) 4308-27, op			Chero	5219	-2465
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2 hrs, GTS/50", TSTM,			Morr	5537	-2783
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R 50' SO&GCSW, IBHP			St Gen	5687	-2993
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1040#/20", IFP 25#,			LTD (St Gen) 5890		-3136
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FFP 140#, FBHP 875#/					
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30".					
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DST #2 (Kc) 4437-54, op 1 hr, R 15' M, IBHP 555#/30",					
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IFP 0#, FFP 0#, FBHP 115#/30".					
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DST #3 (Kc) 4488-4510, op 1 hr, SB/1 hr, R 1170' Mdy SW,					
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IBHP 1360#/30", IFP 170#, FFP 665#, FBHP 1308#/30".					
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DST #4 (Marm) 5088-5105, op 90", GTS/2", Ga 367 Mcfgpd/3",					
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Ga 519 Mcfgpd/5", Ga 624 Mcfgpd/10", Ga 519 Mcfgpd/					
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20", Ga 310 Mcfgpd/30", Ga 260 Mcfgpd/45", Ga 170 Mcfgpd/					
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60", Gas TSTM/90", R 2140' Flu = 374 sli Oil & HGCM					
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+ 186' froggy oil + 976' gassy oil + 604' XW, IBHP
1000/30, FP 328-660, FBHP 915/30:
DST #5 (Ste. G) 5802-5890, op 1 hr 30 min, GTS/58"/TSTM, rec
45' SO&GCM + 180' VHO&GCM, IBHP 1115/30, FP 30-105, FBHP
115/30:
RTD 5890. Log. $4\frac{1}{2}$ " @ 5889/250 sx. CO 5887 PBTD. Ran
cem bond log from 4900-5887, 44/5863-74 (Ste. Gen) \$ dn,
NS, A/500 M + 1000 ret, acid no go @ 2700# (Held press
for 12 hrs.) Perf w/4 way-jet @ 5867, 5869 & 5871,
press up to 2700#/1 hr, form broke, took acid (same
investment), \$ dn, \$ 7 BF, 25% AW/1st hr, \$ 7 BF, 10% AW/
2nd hr, \$ 1 BOPH/5 hrs, NW. frac/5000 jel x 1875/sd, MP 1150#
\$ ld, \$ 1 BOPH/NW, PB 5859, 40/5841-51 (Ste. Gen) \$ dn, \$
1 BOPH/NW, A/10000 ($7\frac{1}{2}\%$), \$ dn, \$ 1 BOPH (50% AW) oil incr-
wtr decr (Had communication), CO 5887, \$ 1 BOPH/NW/12 hrs, PB 5820,
20/5160-65 (Marm), Sq 5160-65/75 sx. CO 5172, 4 way jet @ 5102
(Marm), \$ 4 BW w/tr oil/4 hrs, tst wtr, survey frm 4980-5125,
Sq/80 sx. CO 5150, 4 way-jet @ 5102 (Marm), GSG w/tr oil +
 $\frac{1}{2}$ BOPH/12 hrs, Sq 5102 w/15 sx. CO 5887, POP. State Pot:
P 26 BOPD + $1\frac{1}{2}$ BOPD, G. 34.5°, Miss 5841-71.

LIBERAL ELECTRIC LOG TOPS

2754 KB

Winfield 2720 (+34)
Council Grove 2992 (-238)
Heebner 4288 (-1534)
Toronto 4306 (-1552) TSTM + SO&GCXW
Lansing 4423 (-1669) tst XW
Marmaton 5050 (-2296) \$ $1\frac{1}{2}$ BOPH + GSG + tr oil
Morrow 5538 (-2784)
Chester 5608 (-2854)
Ste. Gen 5712 (-2958)
St. Louis 5794 (-3040) \$ P 26 BOPD + $1\frac{1}{2}$ BOPD
TD 5890