

Falcon Exploration, Inc

Oil and Gas Exploration and Production

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DAILY DRILLING AND COMPLETION REPORT

Well Name -- API # -- Location

#1-36 Gardiner -- 15-025-21223-0000
1930' FNL & 1980' FEL (50' N of C SW NE)
36 - 33 - 24W, Clark County, Kansas

Control Wells

Midco #1 Betschardt
330' FEL & 1650' FSL (SE NE SE) Sect. 35-33S-24W

Logging Company

ELI Wireline Co.

Operator

Falcon Exploration, Inc.
Drilling Contractor
Val Energy, Inc. -- Rig #2

Wellsite Geologist

Craig Caulk
KB ELEV. 1972

Testing Company

Superior

Tight Hole

Please keep all information on this well in strictest confidence

Formation	Sample		E-Log		Key Well	Structural Relationship
	Depth	Datum	Depth	Datum	Datum	To Key Well
Chase Herr.	2337	-365	2325	-353	-353	Flat
Heebner	4209	-2237	4212	-2240	-2243	3' High
Iola Limestn.	4697	-2725	4695	-2723	-2717	6' Low
Stark Shale	4888	-2916	4887	-2915	-2929	14' High
Marmaton	5014	-3042	5014	-3042	-3047	5' High
Upper Cher.	5178	-3206	5177	-3205	-3217	12' High
Atoka Shale	5358	-3386	5358	-3386	-3391	5' High
Chester "B"	5408	-3436	5402	-3430	-3440	10' High
Chester "C"	5442	-3470	5442	-3470	-3481	11' High
Base "C"	5457	-3485	5452	-3480	-3495	15' High
StGenevieve	5602	-3630			NR	
TD	5660	-3688				

Date

Activity

Weeder Services, Inc. MI, drilled 5' 60" hole for cellar, 25' of 20" hole for mouse hole and 35' of 20" for rat hole. Drilled 75' of 30" hole ran 75' of 20" Conductor String. Cemented in w/ 9Yards 10 sack grout. MO 9/9

3/29/2001 MIRT. Shut down.

3/30/2001 Work on Rig.

3/31/2001 Spud well in 9:00 a.m., Drilled surface hole to ????. Ran 16 jnts. of new 24" 8 5/8" casing. Talled 686.???. Set at 696' w/300 sx. lite and 150 sx. class "A", 3% cc, 2% gel. Cement circulated to surface. Plug down at 9:00 p.m.

4/1/2001 WOC. Will drill out from under surface this a.m. Mud -- Native Mud

4/2/2001 Drilling ahead @ 1925'. Mud -- Native Mud

4/3/2001 Drilling ahead @ 2735'. Mud -- Native Mud

4/4/2001 Drilling ahead @ 3380'.

4/5/2001 Drilling @ 3885'.

4/6/2001 Drilling @ 4470'.

4/7/2001 Drilling @ 4875'.

4/8/2001 Drilling @ 5240'.

4/9/2001 Tripping in hole with DST #1
DST #1 5352'-5437', Times 30"-30"-30"-30", wk. blow both opens, died 6" & 9", respectively.
Flushed tool on 2nd Open -- no help.
Rec. 65' Drilling Mud, NS
IFP 89# - 95# -- ISIP 187# -- FFP 100# - 190# -- FSIP 212# -- BHT 113 degrees F
Straight hole test run @ 5437 1degree.
Pipe Strap -- 3' Long to the Board

4/10/2001 On bottom with DST #2
DST #2 5354'-5470', Times 30"-30"-60"-60", wk. bldg. blow both opens, then built to strong blow for last 40" of 2nd shut-in. GTS 1" into final shut-in.
Rec. 660' Gassy Mud, No Water, No Show of Oil, Pit Chl. 5,000 ppm, Test Chl. 110,000 ppm.
IFP 126# - 161# -- ISIP 776# -- FFP 364# - 299# -- FSIP 993# -- BHT 119 degrees F

4/11/2001 Tripping out with DST #3
DST #3 5538'-5608', Times 30"-30"-30"-30", Wk. blow 1st open died in 14"
2nd Open -- no blow, flushed tool, no help.
Rec. 60' Drilling Mud
IFP 101# - 106 -- ISIP 147# -- FFP 106# - 143# -- FSIP 176# -- BHT 119 degrees F

4/12/2001

Tripping out for log.

4/13/2001

Tripping In hole after DST #4

DST #4 5438-5464', Times 5"-90"-120"-120", wk. bidg. to 6" 1st open, then good blow built to bottom of 5 gallon bucket in 1 min. of 2nd open, bled off the decreased to weak 2" blow throughout.

660' GIP, Rec. 5' drilling mud, NS

IFP 47# - 49# -- ISIP 639# -- FFP 52# - 55# -- FSIP 325# -- BHT 118 degrees F

4/14/2001

Running DST #5.

DST #5 5550-5660', Times 5"-90"-60"-5", wk. blow to 3 1/2" 1st open, wk. blow to 1", dec. to surface in 17" -- 2nd open

60' GIP, Rec. 134' Drilling Mud

IFP 150# - 150 -- ISIP 287 -- FFP 164# - 164# -- FSIP 164# -- BHT 140 degrees F

4/15/2001

LDDP to P&A @ 5660

Mud -- Vis. 66 Wt. 9.2 W.L. 10.4

Cement 50 sx. @ 1020'

70 sx. @ 720'

10 sx. @ 40'

15 sx. @ rathole

10 sx. @ mousehole

60/40 Pozmix 6% gel -- Acid Services, Inc.

Cementing complete -- 2:00 a.m. 4/15/01