

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor Name: Big A Drilling  
License: 31572  
Wellsite Geologist: Alan Downing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/25/01</u>	<u>10/14/01</u>	<u>10/31/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21234-0000  
County: Clark  
SE\_NW\_NW Sec. 29 Twp. 33 S. R. 25  East  West  
990 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Theis Well #: 2-29

Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 2214 Kelly Bushing: 2225  
Total Depth: 6450 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 816 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 4046 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 41,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used no free liquids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 1/18/2002

Subscribed and sworn to before me this 18th day of January, 2002

Notary Public: Nancy L. Macyunas  
Date Commission Expires: 6/24/02 - IL

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Theis Well #: 2-29  
 Sec. 29 Twp. 33 S. R. 25  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4300</td><td>-2075</td></tr> <tr><td>Douglas</td><td>4366</td><td>-2143</td></tr> <tr><td>Lansing</td><td>4476</td><td>-2251</td></tr> <tr><td>Swope</td><td>4978</td><td>-2753</td></tr> <tr><td>Hertha</td><td>5032</td><td>-2807</td></tr> <tr><td>Marmaton</td><td>5078</td><td>-2853</td></tr> <tr><td>Pawnee</td><td>5198</td><td>-2973</td></tr> <tr><td>Fort Scott</td><td>5236</td><td>-3021</td></tr> <tr><td>Cherokee Shale</td><td>5251</td><td>-3026</td></tr> <tr><td>Chester</td><td>5507</td><td>-3282</td></tr> <tr><td>St. Gen</td><td>5802</td><td>-3577</td></tr> <tr><td>St. Louis</td><td>5902</td><td>-3677</td></tr> <tr><td>Spergen</td><td>6228</td><td>-4003</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4300	-2075	Douglas	4366	-2143	Lansing	4476	-2251	Swope	4978	-2753	Hertha	5032	-2807	Marmaton	5078	-2853	Pawnee	5198	-2973	Fort Scott	5236	-3021	Cherokee Shale	5251	-3026	Chester	5507	-3282	St. Gen	5802	-3577	St. Louis	5902	-3677	Spergen	6228	-4003
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KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	30	20		59			
Surface	12 1/4	8 5/8	24	816	ALW A	275 150	3%cc+1# FLO-S 3%cc+2% gel
Production	7 7/8	4 1/2	10.5	5854	ASC	500	5# KOL-SEAL +3% FL-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 22 2002  
 CONSERVATION DIVISION  
 Wichita, Kansas

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3623-37	600 gal 15% NEFE Acid	
2	3906-3910	650 gal 15% NEFE Acid	
4	5557-59; 5572-74; 5584-88	1500 gal 15% NEFE Acid	

TUBING RECORD	Size 2 7/8	Set At 5550	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Release		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Cement Gravity
		200	5	

FEB 19 2003  
 From  
 Confidential

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	