

8-33-256 *gnd*STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License # 3613Name: Hallwood PetroleumAddress 4582 S. Ulster St. PkwySuite 1700City/State/Zip Denver, CO 80237

Purchaser: \_\_\_\_\_

Operator Contact Person: Bruce HoffmanPhone (303) 850-6257Contractor: Name: Abercrombie RTD, Inc.License: 30684

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_10-25-93 11-17-93

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 025-31,100County ClarkC W/2 SW Sec. 8 Twp. 33S Rge. 25 ☒ E1320' Feet from S/N (circle one) Line of Section660' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Pyle Well # 1Field Name UnknownProducing Formation ArbuckleElevation: Ground 2128' KB 2133'Total Depth 7156' PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 996' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 1500 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce HoffmanTitle Les Eng's tech Date 1-20-94Subscribed and sworn to before me this 20th day of January, 19 94.Notary Public Ada M. ChristianDate Commission Expires 9/1/97

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

## Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

8-33-25W

Operator Name Hallwood PetroleumLease Name PyleWell # 1Sec. 8 Twp. 33S Rge. 25☐ East  
☒ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Pennsylvania	3351	-1279
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stotler	3498	-1426
List All E.Logs Run:		Tarkio ls	3620	-1548
		Howard ls	3725	-1653
		Topeka	3840	-1768
		Lecompton	4097	-2025
		Heebner sh	4263	-2191
		Toronto ls	4280	-2208
		Douglas	4316	-2244
		Lansing	4448	-2376

con't.

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	996'	Premium Lite	500	3% cc 1 $\frac{1}{2}$ # Floseal per sk

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

8-33-25W

# Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111  
Denver, Colorado 80237 • (303) 850-7373

ACO-1/Pyle #1 Formation Depths continued...

"B" zone	4505	-2433
Lane sh	4700	-2628
Stark sh	4881½	-2809
Marmaton	5002	-2930
Pawnee ls	5095	-3023
Cherokee	5146	-3074
Morrow sh	5305	-3233
Miss. Chester	5330	-3258
St. Gen.	5400	-3328
St. Louis	5499	-3427
Spergen	5767	-3695
Warsaw	6050	-3978
Cowley	6090	-4018
Viola	6544	-4472
Arbuckle	6800	-4728

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

8-38-2W  
LEASE NAME Pyle  
WELL NUMBER #1

TYPE OR PRINT  
NOTICE: Fill out completely and  
return to Cons. Div. office  
within 30 days.

1320 Ft. from S. Section Line  
4620 Ft. from E. Section Line  
SEC. 8 TWP. 33 RGE. 25(E) or (W)  
COUNTY Clark  
Date Well Complete 11-17-93  
Plugging Commenced 11-17-93  
Plugging Completed 11-17-93

LEASE OPERATOR Hallwood Petroleum, Inc.

ADDRESS 4582 South Ulster Street Parkway, Suite 1700, Denver, CO 80237

PHONE # (303) 850-6257 OPERATOR LICENSE NO. 3613

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on verbally prior to 11-17-93 (date)

by KCC District #1 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? No, will follow  
/ACO-1

Producing Formation D&A Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3450'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	996'	8 5/8	996'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugging were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ each set.

Plug and abandon with 50 sks @ 7000', 50 sks @ 1,040, 40 sks @ 504', 15 sks @ 62'. 15 sks in rat hole, 10 sks in mouse hole. Cemented w/60/40 poz, 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Abercrombie, AL, Inc. License No. 5393

Address RR 1-P.O. Box 56, Great Bend, KS 67530-0056

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: HALLWOOD PETROLEUM, INC.

STATE OF COLORADO, COUNTY OF DENVER, ss.

Bruce Hoffman, (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Bruce Hoffman

(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of November 1993.

John M. Christian  
Notary Public

My Commission Expires: 9/1/97