

FORM MUST BE TYPED

SIDE ONE

COPY 25W  
25W  
25W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address 453 S Webb, Suite 100

City/State/Zip Wichita, KS 67207

Purchaser: N/A

Operator Contact Person: Earl J. Joyce, Jr.

Phone (708) 655-2198

Contractor Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Tom Williams

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: 6 1997

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/07/95 10/24/95 10/24/95  
S Date Date Reached TD Completion Date

API NO. 15- 025-211360000

County Clark

200'W SE- NW- SW Sec. 13 Twp. 33S Rge. 25  E  W

1650 Feet from S (circle one) Line of Section

790 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wolf Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2088 KB 2095

Total Depth 5600 PBD N/A

Amount of Surface Pipe Set and Cemented at 794 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 99 1-17-96  
Data must be collected from the Reserve Pit)

RELEASED

Orbide content 51,000 ppm Fluid volume 1900 bbls

Dewatering method used trucking of free water

Location of fluid disposal if hauled offsite:  
no free water in reserve pit

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Williams

Title President Date 12/15/95

Subscribed and sworn to before me this 15th day of December, 19 95.

Notary Public Nancy L. Macyunas

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  MGA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

"OFFICIAL SEAL"  
NANCY L. MACYUNAS  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES 6/24/98

Operator Name MIDCO Exploration, Inc. Lease Name Wolf Well # 1  
 Sec. 13 Twp. 33 Rge. 25  East County Clark  West

**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Sh	4260	-2170
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4440	-2350
		Swope	4940	-2850
		Hertha Lm	4492	-2902
		Marmaton	5036	-2946
		Cherokee Sh	5208	-3118
		Mississippian	5458	-3368

All E.Logs Run:  
 Compensated Neutron  
 Compensated Density  
 Array Induction - Shallow Focused

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		new 8 5/8	24#	794	MIDCON Premium plus	140 150	3% cc flocele 3% cc florcele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Package	FROM CONFIDENTIAL <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. <u>D&amp;A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Well D&A

13-338-25W  
ORIGINAL

## Computer Inventoried

MIDCO Exploration, Inc.

#1 Wolf  
API No. 15-025-211360000

Drillstem Test

DST #1

5507'-5550' IF Weak blow - no gas to surface

IH 2821, IF 32-33, ISI 62, FF 33-37, FSI 77, FH 2747, BHT° 128  
Recovered 20' mud.

RELEASED

6 1997

FROM CONFIDENTIAL