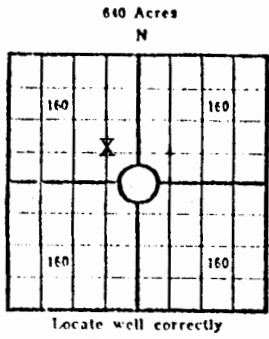


6-33-26W

API# 15-119-20,128



Lease Name: WILLIAMS Well No. 1
 Well Located: CSE NW
SEC 6 TWP 33S RGE 26W
 Operator: SIDWELL OIL AND GAS, INC.
 Address: BOX 2475 Pampa, Texas 79065
 Elevation: Ground 2285 D.F. K.B. 2296
 Type Well: (Oil, gas, dry hole) Gas

Drilling Commenced: 3-7 1973 Drilling Completed: 3-20 1973
 Well Completed: 5-25 1973 Total Depth 5800'
 Initial Production: Shut in

Casing Record

Size: 8-5/8 Set at 1290' Size: Set at
 Size: 4-1/2 Set at 5800' Size: Set at

Liner Record

Size: None Set from To

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8-5/8</u>	<u>650</u>	<u>Lt. wt. & common, CaCl</u>
<u>4-1/2</u>	<u>200</u>	<u>Pozmix, Salt, Gilsonite</u>

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
<u>Chester</u>	<u>5623 - 5628 (10) non-productive, plugged off</u>
<u>Morrow</u>	<u>5570-74, 5589-97, 5601-09 (20)</u>

Electric Log Run (Show type log and depths covered)

Welex - Gamma - Guard & Compensated acoustic velocity with calliper

(Fill in formation and related information on reverse side)

FORMATION, TESTING AND COMPLETION RECORD

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom	
Herrington	2514		
Council Grove	2948		
Hebner	4317		
Toronto	4359		
Lansing	4531		
Kansas City	4983		
Marmaton	5120		
Cherokee	5273		
Atoka	5358		
Morrow	5548		
Morrow Sand	5565		
Mississippi (Chester)	5618		
T.D.	5806		

DST 5534 to 5626. GTS in 4 min. Gauged
303 mcf to 560 mcf. ISIP - 1975#/60 min;
IFP - 92 - 122#/15 min; FSIP - 1884#/60 min;
FFP - 122 - 107#/60 min. Perf. 5623 to 5628
with 10 holes acidized with 500 gal - swab
dry with no shows - overnite shut in pressure:
0#. Set plug at 5619'. Perf. Morrow 5570-74
5589-97, 5601-09 (20 holes) acidized with 1000
gal 15% I.P.F. - 1,370 mcf; SIP - 1545#.



6-33S-26W
C SE NW

WELL LOG

APD #15-119-20, 128

COMPANY Sidwell Oil & Gas, Inc.

SEC. 6-33S-26W

FARM Williams NO. 1

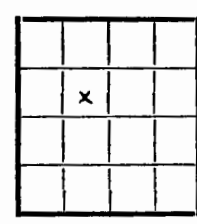
LOC. C SE NW

TOTAL DEPTH 5800'

COUNTY Meade

COMM. 3-7-73 COMP. 3-19-73

CONTRACTOR Zenith Drilling Corporation, Inc.



CASING
8 5/8" @ 1290' w/ 650 sx

4 1/2" @ 5799' w/200 sx

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

- 1150' Red Bed
- 1339' Red Bed, Anhydrite
- 1860' Red Bed, Anhydrite Streaks
- 2339' Red Bed, Lime Streaks
- 2665' Shale, Lime
- 2860' Shale, Shells, Lime
- 3013' Shale, Lime, Dolomite
- 3722' Dolomite
- 3915' Dolomite, Shale
- 4075' Shale, Lime
- 4255' Shale
- 4672' Shale, Lime
- 4850' Lime
- 5622' Lime, Shale
- 5740' Lime
- 5800' Lime, Shale

LOG TOPS:

MRW	5548
MISS	5615
RTD	5800

RECEIVED
STATE CORPORATION COMMISSION
APR 9 1973
CONSERVATION DIVISION
Wichita, Kansas



State of Kansas
County of Sedgwick } SS

I, C. Robert Buford, President of Zenith Drilling Corporation, Inc.