		\cup				\cup			
KANSAS DRILLE	RS LOG						s. <u>18</u>	T33S _R 26WE	
API No. 15 —			20,337				Loc.	NE SE	
	County		Number				County	Meade	
-						[640 Acres	
	L Company							N	
		- 550	wishish	VC 67	202		-		
	Lease Name	e_550	, WICHILLA	, NS 0/	202				
1	Wils	on Tr	ust			i			
		-							
1980 feet fron	(15K) (S) line		660 feet	from (E) (WK	line	l			
Principal Contractor		Geologist				16	0 60		
	Liamson		R. B. Jinkins						
•			Total Depth P.B.T.D.					0005	
			5695				Elev.: Gr	2233	
	.70		Oil Purchaser				DF	кв 2243	j
April 15, 19	9 / 9								_
			CASING	RECORD					
Report of all string	Linear Formulation and kind of motorial used Linear Record Linea								
Report of all string	js ser — surrace,								
Purpose of string	Size hole drilled	Size casing (in O.D.	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	
					Li	te Wt.	375	2% CC	_
Surface	12¼	8-5/	8 23	950	Cl	ass H	150	3% cc	
									_
]						
									—
	LINER RECOR	RD.				PERFO	RATION RE	CORD	
Top, ft. Bottom, ft. So		Soc	ks cement	Shots					
	•				,		• .,,,-		
	TUDING DEGG								
Size Setting depth Pac			cker set at						
	A	CID, FRA	CTURE, SHOT,	CEMENT SQ	JEEZ	E RECORD			
	Amou		Depth interval treated						
				-					
			INITIAL PR	ODUCTION					
Date of first production		Prod	ucing method (flowi	ing, pumping, g	as lift	, etc.)			
	Oil		Gas		1	Water		Gas-oil ratio	
RATE OF PRODUCTION			1					1	
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented		-14)	bbls.		MCF	Producing inter	bbls.	CFI	РВ
	API No. 15 — Operator National Oil Address 200 W. Dougl Well No. 1 Footage Location 1980 feet from Principal Contractor Rains & Will Spud Date March 31, 19 Date Completed April 15, 19 Report of all string Purpose of string Surface	Operator National Oil Company Address 200 W. Douglas, Suit Well No. Lease Name 1 Wils. Footage Location 1980 feet fron (% (5) line Principal Contractor Rains & Williamson Spud Date March 31, 1979 Date Completed April 15, 1979 Report of all strings set—surface, Purpose of string Size hole drilled Surface 12½ LINER RECOR Top, ft. Bottom, ft. TUBING RECOR Size Setting depth	API No. 15 — 119 — County Operator National Oil Company Address 200 W. Douglas. Suite 550 Well No. Wilson Tr Footage Location 1980 feet fron (BQ (5) line Principal Contractor Rains & Williamson Spud Date March 31, 1979 Dete Completed April 15, 1979 Report of all strings set—surface, intermedia Size cosing Furpose of string Size hole drilled Size cosing Surface 12½ 8-5/ LINER RECORD Top, ft. Bottom, ft. Sac TUBING RECORD Size Setting depth Pac ACID, FRA Amount and kine	API No. 15 — 119 — 20,337 County Number Operator National Oil Company Address 200 W. Douglas. Suite 550, Wichita Well No. Lesse Nome 1 Wilson Trust Footage Location 1980 feet fron (50 (5) line 660 feet Principal Contractor R. B. J. Spud Date Total Depth Source Oil Purchaser April 15, 1979 CASING Report of all strings set—surface, intermediate, production, et Purpose of string Size hole drilled Size casing set Weight Ibs/ff. Surface 12½ 8-5/8 23 LINER RECORD Top, ft. Bottom, ft. Sacks cement TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, Amount and kind of material used INITIAL PR Date of first production Producing method (flow)	Operator National Oil Company Address National Oil Company Address 200 W. Douglas, Suite 550, Wichita, KS 67: Well No. 1	Operator National Oil Company Address 200 W. Douglas, Suite 550, Wichita, KS 67202 Well No. Leose Name 1 Wilson Trust Footage Location 1980 feet from (80 (5) line 660 feet from (E) (86 line Frincipal Contractor Rains & Williamson R. B. Jinkins Spud Date March 31, 1979 5695 Date Completed April 15, 1979 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight lbs/ft. Setting depth Surface 12½ 8-5/8 23 950 C1 LINER RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft TUBING RECORD Size Setting depth Packer set ot ACID, FRACTURE, SHOT, CEMENT SQUEEZ Amount and kind of material used INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift	API No. 15 — 119 — 20,337 County Number Operator National Oil Company Address 200 W. Douglas, Suite 550, Wichita, KS 67202 Well No. 1980 feet from (8) (5) line 660 feet from (8) (895 line Principal Contracter Rains & Williamson R. B. Jinkins Syad Date Total Depth P.B.T.D. Date Completed Oil Purchaser Purpose of string Size hole drilled Size casing set Weight ibs/ft. Setting depth Type cement Surface 12½ 8-5/8 23 950 Class H LINER RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. TUBING RECORD Amount and kind of material used INITIAL PRODUCTION Date of first production Producting method (flowing, pumping, gas lift, etc.)	API No. 15 — 119 — 20,337 County Number Operator National Oil Company Address 200 W. Douglas, Suite 550, Wichita, KS 67202 Well No. Lesse Name 1 Wilson Trust Footage Location 1980 feet from (80 15) line 660 feet from (E) (SMC line Principal Contractor Rains & Williamson R. B. Jinkins Speed Dete March 31, 1979 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hele drilled Size cening set Weight lbs/ft. Setting depth Type cement Secks Surface 12½ 8-5/8 23 950 Class H 150 LINER RECORD LINER RECORD Perforation RE Top, ft. Sorting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used INITIAL PRODUCTION Dete of first production Producing mathed (flowing, pumping, gas lift, atc.)	API No. 15 — 119 — 20,337 County Number Operator National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address National Oil Company Address Address

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be tronsmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

perator National Oil Co	ompany	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole							
Well No.	Lease Name								
1 s 18 T 33S R 26W	Wilson Trust				· · · · · · · · · · · · · · · · · · ·				
3 10 1333 R 20W	NE SE			<u> </u>					
	WELL LOG porosity and contents thereof; cored inter- , cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
flushed	635'; 30-45-30-45; No di tool, no help; Rec-32; ISIP 64; FFP 32.	10' mud	64;	Log Tops Heebner Lansing Marmaton Cherokee Mississippi	4312 -206 4510 -226 5106 -286 5280 -303 5605 -336				
	USE ADDITIONAL SHEETS, IF N	ECESSABY TO	MARIETE W	ELL DECORD	f				
Date Received	OSE ADDITIONAL SHEETS, IF N	ECESSAKT, 10	COMPLETE W	ELL KECOKD.					
Aut . / mil									
	Bill C. Romig, Vice President								
Title									
	ne 19, 1979								