

26-33-26W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Overthrust Resources, Ltd.

API NO. 15-119-20,554

ADDRESS 101 Park Ave., Suite 1300

COUNTY Meade

Oklahoma City, Okla. 73102

FIELD Wildcat

**CONTACT PERSON Jim Miller

PROD. FORMATION -

PHONE 235-7501

LEASE McKinney

PURCHASER _____

WELL NO. 1-26

ADDRESS _____

WELL LOCATION C SW SW

DRILLING Service Drilling Co.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS Box 5320

the SW $\frac{1}{4}$ SEC. 26 TWP 33S RGE 26W

Borger, Texas 79007

WELL PLAT

PLUGGING Service Drilling Co.

CONTRACTOR

ADDRESS Box 5320

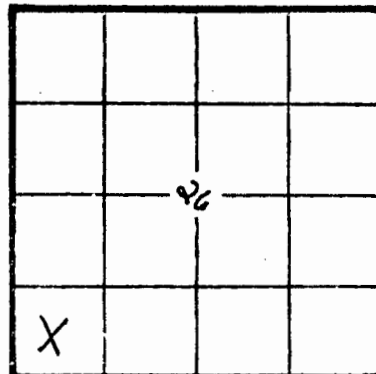
Borger, Texas 79007

TOTAL DEPTH 5863' PBTD -

SPUD DATE 2/26/82 DATE COMPLETED 3/14/82

ELEV: GR 2267' DF 2273' KB 2276'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS ☒
(Office
Use)

Amount of surface pipe set and cemented 1420' - 700 sks. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

Cary Carrabine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Agent (FOR)(OF) Overthrust Resources, Ltd.

OPERATOR OF THE McKinney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Subscribed and sworn to before me this _____ day of _____, 1982.

MAR 25 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

(S) Cary M. Carrabine

Martha H. Jones

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/21/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1706		26-33-26w
Upper Anhydrite Unit	1706	1758		
Shale Unit	1758	1858		
Lower Salt Unit	1858	2458		
Wolfcamp Chase	2458	2472		
Herrington	2472	2494		
Krider	2494	2578		
Winfield	2578	2640		
Upper Fort Riley	2640	2708		
Lower Fort Riley	2708	2760		
Wreford	2760	2820		
Council Grove	2820	3078		
Admire	3078	3452		
Topeka	3452	3658		
Pennsylvanian Shale	3658	4376		
Base of the Heebner	4376	4384		
Toronto	4384	4556		
Lansing	4556	5128		
Marmaton	5128	5630		
Morrow	5630	5655		
Chester	5655	5863		
T.D.	5863			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$ "	8 5/8"	23#	1420'	Lite, Class H	550 150	2% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Plugged: 50/50 pozmix; 4% gel; 3% CC				
60 sks 1430'-1180'; 40 sks 600'-450';				
10 sks 40'-3'; 10 sks in rat hole				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls. CFPB
			Perforations	