

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-119-20311

S. 33 T. 33 R. 26 ^W
Loc. 1250' FSL & 1390' FWL
County Meade

API No. 15 — 119 — 20,311
County Number

Operator
Texas Oil & Gas Corp.

Address
300 - 200 West Douglas Wichita, Kansas 67202

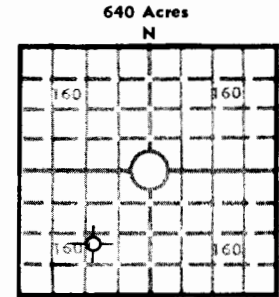
Well No. #1 Lease Name Ediger "A"

Footage Location
1250 feet from (N) (S) line 1390 feet from (E) (W) line

Principal Contractor Xplor Drlg. Co. Geologist High Plains Consulting, Ltd.

Spud Date 6-8-78 Total Depth 6000' P.B.T.D. 5870'

Date Completed 8-12-78 Oil Purchaser N/A



Locate well correctly
Elev.: Gr. 2322'
DF 2327' KB 2330'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1107'	Common	650	2% Gel, 3% CaCl
Production		4 1/2"	10.5#	5999'	50/50 Pozmix	150	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	Deep Penet.	5906-08'
TUBING RECORD			4	"	5906-08'
			1	"	5883-93'
Size N/A	Setting depth N/A	Packer set at N/A	4	"	5785-90'
			4	"	5730-32 & 5743-45'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
125 sx cement, 4000 gal acid	See above stated perforation intervals.

INITIAL PRODUCTION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	N/A bbls.	N/A MCF	N/A bbls.

Disposition of gas (vented, used on lease or sold) N/A Producing interval (s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator

Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Ediger "A"

Dry Hole

S 33 T 33S R 26W ↓

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4452	-2122		
Lansing	4628	-2298		
Swope	5169	-2839		
Hertha	5232	-2902		
Mississippi	5778	-3448		
TD	6000	-3670		
PBTD	5870	-3540		
DST #1, 5805-30', (Mississippi), w/results as follows:				
IFP/30": 63-63#, weak to strong blow				
ISIP/60": 1678#				
FFP/45": 105-105#, weak to strong blow				
FSIP/90": 1678#				
Rec 90' thin mud & 120' MW.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold A. Brown

HAROLD A. BROWN

Signature

District Geologist

Title

August 17, 1978

Date

