

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1983

OPERATOR Getty Oil Company API NO. 15-119-20,584

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

\*\* CONTACT PERSON Frank Renard PROD. FORMATION Chester

PHONE 913-628-1039

PURCHASER Kansas Power & Light Co. LEASE McKinney "B"

ADDRESS Box 889, 4th Floor WELL NO. 2

Topeka, Kansas 66601 WELL LOCATION NW SE SW Sec. 35

DRILLING Murfin Drilling 700 Ft. from South Line and

CONTRACTOR 617 Union Center 1800 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 33S RGE 26W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5875' PBTD 5830'

SPUD DATE 9-27-82 DATE COMPLETED 11-9-82

ELEV: GR 2267' DF 2277' KB 2278'

DRILLED WITH (CABLE) (ROTARY) (AWP) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1201' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

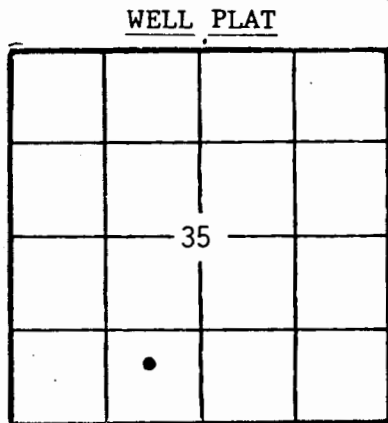
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 2000 gal. 7 1/2% De-mud acid w/ 18 ball sealers. Flushed w/ 21 bbl. 2% KCl wtr.	5712-15' 5756-70' 5746-50'
Acid fraced w/ 4200 gal. 28% double retarded acid & 6300 gal. 7 1/2% acid. Flushed w/ 93 bbl. KCl wtr.	5712-15' 5756-70' 5746-50'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for PL connection	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio FTP	180#
2.4	bbls.	388	MCF 80 % 9.6	bbls.	FCP 320#

Disposition of gas (vented, used on lease or sold) Will be sold - WOPLC



WICHITA BRANCH

WDC-EE-28

474952

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Getty Oil Company

LEASE McKinney "B" #2

SEC. 35 TWP. 33S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Red Beds	0	1207		
Anhydrite	1207	1213		
Shale & Red Bed	1213	1340		
Red Bed & Shale	1340	2119		
Shale	2119	2490		
Lime & Shale	2490	5752	Marmaton	5210-5400
Shale	5752	5788	Cherokee	5400-5678
Lime & Shale	5788	5814	Morrow	5678-5711
Shale	5814	5847	Chester	5711-5875
Lime & Shale	5847	5875		
Ran Dual Induction - SFL 5863-1213'				
Compensated Neutron-Density Log 5870-3850'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	77'	Redi-Mix	6 1/2 cu.yd	2% CaCl2
Surface	12 1/2"	New 8-5/8"	24	1213'	Lite	485	2%CaCl2 & 1/4#/sk Flocele
					Class "H"	150	3% CaCl2
Production	7-7/8"	Used 4 1/2"	10.5	5872'	50-50 Poz	220	10% Salt, 3/4% CFR-2
					Class "H"	75	12 1/2#/sk gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots NoX M.	Size & type	Depth interval
			2	Welex SSB II	5712-15'
<b>TUBING RECORD</b>			2	"	5746-50'
Size	Setting depth	Packer set at			
2-3/8"	5772'	None	7	"	5756-70'