

6-300W + 84
MAP NO.

SEC. 26 TWP. 33S RGE 31W

STATE Kans COUNTY Seward LOC. C SE SW

OPERATOR Panhandle Dev. Co. FT. FROM _____ LINE _____

WELL NO. 6 FARM NAME Frederick FT. FROM _____ LINE _____

Kismet ELEV. _____ GR. _____ DF 2742 KB

FR. 2/8/62 SPUD 2/10/62 COMP. 7/3/62

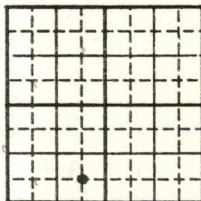
CONT. McClelland Drlg. Co. /GEOL. _____

NAME PRODUCING INTERVAL COMPLETION RECORD FROM - TO PERF. W/HOLES TREATMENT RECORD

a Tor 4202-08 24 5000/A

b St. Gen 5895-5906 66 15000/A

d Flo 144 BO & 3 BWPD/Tor



a I. P. OIL/DIST. WTR. GAS M.C.F.P.D. CHK. HRS.

b " Flo 100 BORD & 7 1/2 BWPD/St. Gen " " "

c " " DUAL COMPLETION " " "

D & A ()

SIP# _____ FI TP # _____ FI CP# _____ SIBHP _____

GOR. _____ GR. _____ PBTD 5911 TD 5925

CASING - CEMENT RECORD SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.

8" @ 1242 650

5 1/2" @ 5924 90

OPERATOR Panhandle Dev. Co. WELL NO. 6 Frederick ELEV. 2742 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
KB Tops & Datums					
Hb	4261		CG	3080	- 338
Tor	4296		Hb	4260	-1518
Lans	4420		Tor	4300	-1558
Marm	5083		Lans	4422	-1680
Chero	5228		Marm	5081	-2339
RTD(St. Gen)5925	-3183		Chero	5227	-2485
			Morr	5567	-2825
			St. Gen	5732	-2990

DST #1 (Tor) 4298-4315, Op 2 hrs., SB, 2520' GIP, R 182' GC & OCM, IBHP 255#/30", IFP 0#, FFP 45#, FBHP 370#/30"

DST #2 (St. Gen) 5890-5925, Op 1 1/2 hr., GB, GTS/20" TSTM, R 800' Flu = (180 MCO & 620' oil) IBHP 1572#/30", IFP 306#, FFP 572#, FBHP 1445#/30".

RTD 5925, 5 1/2" @ 5924 w/90 sx, DV Tool @ 4466 w/35 sx.
CO 5909, Ran Sj-Log GRN Log. 44/5895-5906 (St. Gen) No Tst Nat, 500 MA, MP 2500#, Swb 1d, Swb 2 BOPH & tr AW/NT, 2000 A, (15%) MP 400#, Swb 11 BO & tr wtr/4 hours, Swb 8 BO & tr wtr/3 hrs, 28/5836-43(St. Gen) Ran tbg w/str

Pkrs 5817-5860, swn no sho nat, A/500 M & 1000 acid (15%), MP 1000#-100#, swb $\frac{1}{2}$ BAW & SO & G, PH/NT, did not rec ld, A/6000 (15%), MP 1300-1200# (Total ld = 168 bbls) rec 116 BL/16 hrs. swb $1\frac{1}{2}$ BFPH, 80% AW, 20% oil, swb 1 BFPH (25% AW) pull pkrs, tstg all zones, pkr 5868, swb 7 BOPH & 55% wtr, NT from 5836-43 (Ste. Gen) PB 5818, SQ 5836-43 w/70 sx, CO 5850, 4 way Radial jet 5839 (Ste. Gen) & 4 way Radial jet 5841-(Ste. Gen) swb 3 Gal my wtr (fresh) 1 hr, A/500 M, 1000# MP, swb ld, swb 1 BFPH, 95% wtr, NT set pkr, Sq 5839 ' 5841 w/48 sx, CO 5911, tst dry, re-perf 22/5895-5906 (Ste. Gen) swb $\frac{1}{2}$ BOPH/5 hrs, dec to swb 5 GOPH/NT, A/2000, MP 750-600#, swb ld, swb 18 BF/1 hour, 50% wtr, swb 17 BFPH/10 hrs, 25% wtr, perf 28/4336-40, (Tor) Block Sq 85 sx. CO 4330, 4 way jet @ 4325 (Tor) no sho nat, A/500, swb ld, swb 7 BFPH, 90% wtr/NT, swb 4 BFPH, 95% wtr, 7 hrs, SQ 4325/40 sx, CO 5911, Model "D" Pkr 5880, 24/4302-08 (Tor) NS, PB 4320.
A/500 M, A/1000, rec ld, swb 6 BOPH/NT/7 hours, A/3000, CO 5911, flo 23 BOPH/NW from Tor 4302-08 & Ste. Gen 5895-5906, State Pot: Flo 100 BOPD + $7\frac{1}{2}$ BWPD Ste. Gen 5895-5906, flo 144 BOPD + 3 BWPD Tor 4302-08.

LIBERAL ELECTRIC LOG TOPS

2742 KB

Winfield 2725 (+17)
Council Grove 3008 (-266)
Heebner 4284 (-1542)
Toronto 4300 (-1558) G&OCM ; ϕ flo 144 BOPD + 3 BWPD
Lansing 4420 (-1678)
Marmaton 5080 (-2338)
Morrow 5570 (-2828)
Chester 5620 (-2878)
Ste. Gen 5732 (-2990) ϕ flo 100 BOPD + $7\frac{1}{2}$ BWPD
St. Louis 5828 (-3086) \$ 7 BWPD
TD 5925