

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRASS, ACO-1

17-33-27W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, (SWD) and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dillco Fluid Service, Inc.

API NO. _____

ADDRESS Drawer 190COUNTY MeadeHugoton, Ks. 67951FIELD Thiessen**CONTACT PERSON Gene R. DillPROD. FORMATION K. C. LansingPHONE 316-544-2929LEASE I. B. RegierPURCHASER NoneWELL NO. #1

ADDRESS _____

WELL LOCATION Meade CountyDRILLING None1250 Ft. from North Line and

CONTRACTOR _____

1250 Ft. from East Line of

ADDRESS _____

the N/E 1/4 SEC. 17 TWP. 33 RGE. 27WRECEIVED
STATE CORPORATION COMMISSION

FEB 19 1982

WELL PLAT

PLUGGING _____

CONTRACTOR _____

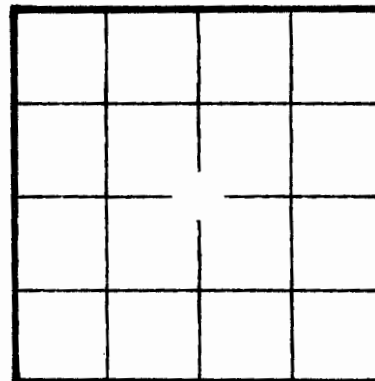
ADDRESS _____

CONSERVATION DIVISION
Wichita, KansasTOTAL DEPTH 5483 (logged depth) PBD 5600

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR 2445 DF _____ KB 2453

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

KCC _____
KGS _____
(Office Use)Amount of surface pipe set and cemented 1399' DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Stevens SS, I, _____Gene R. Dill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (DEED) (OF) Dillco Fluid Service, Inc.OPERATOR OF THE I. B. Regier SWD LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONLEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF February, 19 82, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth, pressure tested, bottom used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Line and shell		5023	5086	K. C. Lansing	17-33-27w
450 Pozmix - 10% salt - three (3) squeeze jobs				5150 - 4876	
5500 gal. 15% acid				5032 - 86	
90 bbl. non-corrosive fluid in annulus				4942 - surface	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
		gravity - vacuum		yes	
RATE OF PRODUCTION PER 24 HOURS	Oil none	Gas none	Water %	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
none			5032 - 86 - 216 shots		

--	--	--	--	--	--	--

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24#	1399'	Common Pozmix	300 600	2% Calcium Chloride
Production	7 7/8	5½	15.5#	5887'	Common	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	MSG	5032-5086
Size	Setting depth	Packer set at			
2 3/8	4942'	4942'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material