

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-33-27W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1982

OPERATOR Getty Oil Company API NO. 15-119-20,582

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Morrow
PHONE 913-628-1039

PURCHASER The Kansas Power & Light Co. LEASE D. E. Thiessen

ADDRESS Box 889 WELL NO. 2

Topeka, KS 66601 WELL LOCATION Sec. 8-33S-27W

DRILLING Murfin Drilling Co. 1050Ft. from North Line and

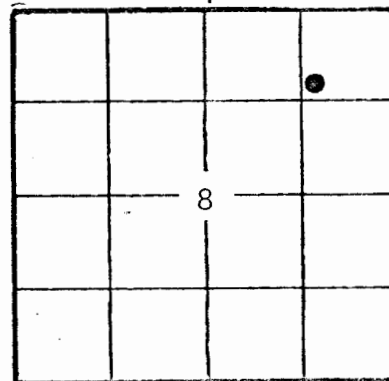
CONTRACTOR 617 Union Center Bldg. 1300Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP33S RGE 27W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 5797' PBTD 5686'

SPUD DATE 8-25-82 DATE COMPLETED 10-6-82

ELEV: GR 2377' DF 2387' KB 2388'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1323' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Getty Oil Company LEASE D. E. Thiessen SEC. 8 TWP. 33S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Water Sand	0	79		
Red Beds	79	1303		
Anhydrite	1303	1605		
Shale	1605	2200		
Lime & Shale	2200	5797	Marmaton	5120-5314
Total Depth		5797	Cherokee	5314-5582
			Morrow	5582-5628
			Chester	5628-5797

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4800 gal. Cross-Linked KCl gelled wtr.; 4000 gal. Cross-Linked KCl gelled wtr. w/ 1/2# of 20-40 sand/gal.; 7000 gal. X-Linked gelled wtr. w/ 1# 20-40 sand/gal.; 8000 gal. X-linked gelled wtr. w/ 1-1/2# 20-40 sand/gal.; Flushed w/ 90 bbl. 2% KCl wtr.				5599-5609'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Shut in for PL connection		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio FTP - 105#	
	0 bbls.	1076 MCF	% 0 bbls.	FCP - 375#	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Will be sold - WOPLC			Morrow - 5599-5609'		

Ran Dual Induction Laterlog 5789-1322
Compensated Neutron-Density Log 5787-3779'
Cement Bond Log 5691-4200'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	98'	Redi-Mix	9.5yds.	
Surface	12-1/4"	8-5/8"	24	1323'	Lite Class "H"	540 150	2% CaCl ₂ 3% CaCl ₂
Production	7-7/8"	4-1/2"	(used) 10.5		50-50 Poz.	210	10% NaCl, 3/4% CFR-2, 12-1/2#/sk
			9.5	5792'	Class "H" Neat	75	gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Wellex	5599-5609'
TUBING RECORD				SSB II Gun	
Size	Setting depth	Packer set at			
2-3/8"	5580'				