9-33-27W

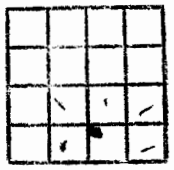
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- H. Steingard No. 1

SEC. 9 T. 33 R. 27W
NW SW SE

PBTD 5720
Total Depth. 5840'
Comm. 6-12-59 Comp. 7-1-59
Shot or Treated.
Contractor. Graham-Michaelis Drlg. Co.
Issued. 1-2-60

County Meade
KANSAS



Elevation. 2451 DF

Production. 7,340,000 CFGPD

CASING:
8 5/8" 1381' cem. w/900 sx.
5 1/2" 5839' cem. w/100 sx.

Figures Indicate Bottom of Formations.

clay & sand	281
shale	1228
shale & shells	1382
shale & shells	2390
lime & shale	2538
lime	2667
lime & shale	4929
lime	4992
lime & shale	5045
lime	5116
lime & shale	5376
lime	5419
lime & shale	5446
lime	5567
lime & shale	5594
lime	5704
lime & shale	5840
Total Depth	

TOPS:

Council Grove	3030
Heebner	4423
Lansing Lime	4619
Marmaton	5221
Cherokee	5406
Morrow	5676
Morrow Sand	5698
Chester	5718

Ran Schlumberger Survey

DST #1 5676-5723 Open 57 min. Gas to surface in 2 min. Gas gauged 2,930 MCF in 5 min.; 4,735 MCF in 15 min.; 5690 MCF in 55 min. Rec. 5' of GCM & 90' of condensate. IBHP-2010# in 20 min. IFP- 385# FFP-670# FBHP- 1920# in 20 min.

DST #2 5741-88' Open 30 min. No blow. Rec. 10' of drlg. mud. IBHP-240# in 20 min.; IFP-20# FFP-20#; FBHP-45# in 20 min.

DST #3 5786-5840 Open 1 hr. No blow. Rec. 5' of drlg. mud. IBHP-240# in 20 min. IFP- 20# FFP- 80# FBHP-70# in 20 min.

Csg. Prf. 5698-5706 30 holes

Acid Treatment 5698-5706 500 gals. acid & 138 bbls. wtr.
Acid Treatment 5698-5706 Petrogelfrac.