

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

11-33-27W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE 8-83

OPERATOR Getty Oil Company API NO. 15-119-20,581

ADDRESS 2705 Vine Street, Unit #4 COUNTY Meade

Hays, KS 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Miss. Chester
PHONE (913) 628-1039

PURCHASER Kansas Power & Light Company LEASE J. N. Ediger

ADDRESS Box 889, 4th Floor WELL NO. 2

Topeka, KS 66601 WELL LOCATION SE NW NW Sec. 11

DRILLING Murfin Drilling Company 800 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center 1050 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 33S RGE 27W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 5852' PBTD 5793'

SPUD DATE 8-3-82 DATE COMPLETED 9-5-82

ELEV: GR 2415' DF 2425' KB 2426'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1410' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard

WTR - EE - 11

OPERATOR Getty Oil Company

LEASE J. N. Ediger

SEC. 11 TWP, 33S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	905		
Red Bed & Shale	905	1384		
Anhydrite	1384	1421		
Red Bed & Shale	1421	1736		
Red Bed Lime & Shale	1736	2275		
Lime & Shale	2275	5852	Marmaton	5211'-5377'
Total Depth		5852	Cherokee	5377'-5645'
			Morrow	5645'-5688'
			Chester	5688'-5852'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 7½% De-mud acid using 40 ball sealers.	5694'-5708'
2800 gal. gelled pad w/700# 100 mesh salt, 4600 gal. 28% retarded HCl, 6750 gal. 7½% HCl flushed with 93 bbls. 2% KCl wtr.	5694'-5708'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for PL connection	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Perforations
	0 bbls.	301 MCF	% 0 bbls.	Miss. Chester - 5694'-5708'

Disposition of gas (vented, used on lease or sold)	Will be sold - WOPLC
Ran Gearhart-Owens Dual Induction Log	5846'-1415'
Compensated Neutron - Compensated Density Log	5846'-3787'
Cement Bond Log	5785'-4293'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	26"	16"	65	108'	Redi-Mix	8½ yds.	
Surface	12¼"	8-5/8"	24	1415'	Lite	570	2% CaCl ₂
					Class "H"	450	3% CaCl ₂
					Class "H"	100	4% Gel
Production	7-7/8"	4½"	9.5	5848'	50-50 Poz.	210	10% Salt, 3/4% CFR-2
					Class "H" Neat	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Welex	5694'-5708'
TUBING RECORD				SSB II Gun	
Size	Setting depth	Packer set at			
2-3/8"	5726'				