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15-119-21109

WELL REPORT

McCoy Petroleum Corporation
Isaac Trust "B" Unit #1-35
150' SW of SW SE
Section 35-33S-28W
Meade County, Kansas
API #15-119-21,109

MPC #780 (03-26)

Spud: 8-21-03

Contractor: Val Energy, Inc., Rig #2

Geologist: Dave Clothier

Elevations: 2462' GL 2472' KB (All measurements from KB)

08-19-03 MIRT.

08-20-03 MIRT. Make rig repairs.

08-21-03 Spud well at 9:00 AM. Drilled 12-1/4" hole to 954'. Ran 22 joints of new 8 5/8" 23# L.S. casing (938'). Set casing at 948' KB. Acid Services cemented with 225 sacks of 11.5 ppg A-Con Blend with 3% CC and 1/4# Cellflake/sk, yielding 2.91 ft³/sk followed by 150 sacks of 15.6 ppg Common with 2% CC, 2% gel and 1/4# Cellflake/sk, yielding 1.27 ft³/sk. Cement circulated to surface. Plug down at 11:15 PM. WOC.

08-22-03 TD 954'. Preparing to drill out from under surface casing.

08-23-03 TD 2095'. Drilling ahead.

08-24-03 TD 2980'. Drilling ahead.

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**McCoy Petroleum Corporation
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08-25-03 TD 3080'. Milling. Attempted to run DST #1 last night. Could not get tools past 700'. Ran bit. Stacked out at 700'. Ran impression block. Ran spear shaped piece of cut off drill pipe. Did not stay in casing. Ran impression block. Pin end of casing appeared to be split. Ran flat bottom mill. Milled 3' and dropped free. Clean out hole. Trip in with bit and drill ahead.

08-26-03 TD 3210'. Drilling ahead. Plan to drill to RTD of 3450' and run Electric Logs to evaluate potential pay zones.

SAMPLE TOPS	Structure compared to	
McCoy Petroleum Corporation Isaac Trust B Unit #1-35 150' SW of SW SE Sec. 35-33S-28W 2472 KB	McCoy Petroleum Isaac Trust #1-3 160' S & 100' E N/2 SE Sec. 3-34S-28W 2411 KB	Ensign Operating Wiens #1-35 C SW NW Sec. 35-33S-28W 2491 KB

Herrington	2635 (-163)	+28	+42
Krider	2670 (-208)	+28	+31
Winfield	2716 (-244)	+43	+43
Towanda	2847 (-375)	+43	+36
Wreford	2959 (-487)	+38	+34
Council Grove "A"	3069 (-597)	+35	+30
Council Grove "B"	3100 (-628)	+34	+25
Council Grove "C"	3138 (-666)	Not Penetrated	+11
Council Grove "D"	3188 (-716)	" "	+19
RTD	3450		

Council Grove "A" porosity 3070-3080': Limestone; cream to light gray and tan, finely crystalline, highly fossiliferous and oolitic. Fair inter-oolitic and inter-particle porosity. Questionable gas bubbles. 8 unit hotwire gas kick. 4 unit chromatograph gas kick. (Gas detector not working properly).

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McCoy Petroleum Corporation

Isaac Trust "B" Unit #1-35

150' SW of SW SE

Section 35-33S-28W

Meade County, Kansas

Attempted to run DST #1 in Council Grove "A". Hit bridge at 700' in surface casing. Had to mill out bridge. Determined it was probably too much of a risk to run DST tools through damaged surface casing. Will evaluate Council Grove "A" on Electric Log.

Council Grove "B" porosity 3102-3108': Limestone; cream to buff, fine to medium crystalline, fossiliferous, semi-chalky. Good inter-crystalline and inter-particle porosity. Questionable gas bubbles. (Gas detector not working). Will evaluate on Electric Log.

Council Grove "C" porosity 3129-3141': Limestone; white to cream, finely crystalline, fossiliferous. Fair to good vugular and inter-particle porosity. Very slight show of gas bubbles. 25 unit hotwire gas kick. 3 unit chromatograph gas kick. (Gas detector appears to be working properly). Will evaluate on Electric Log.

08-27-03 TD 3450'. Waiting on milling tools. Drilled to 3450'. TOH for logs. RU Rosel. RIH with logging tools and hit bridge at 1700'. POOH with logging tools. RIH with bit and hit old bridge at 700'. RIH with drill collars only and hit bridge at 700'. RIH with cut off drill pipe and hit bridge at 700'. Called for milling tools. Log indicated surface casing had parted from 695' to 713'. Bottom of casing was found at 968'. Ran impression block. Attempt to mill through parted casing. Mill went outside of surface casing. Drilled to 800'. POOH with mill. RIH with bit. Went through parted casing. Ran to bottom and conditioned hole. LDDP and ran 5 ½" 15.5 YB casing to 2600'. RU Rosel and ran Dual Induction, Neutron/Density logs.

08-28-03 RTD 3450'. LTD 3440', fill in the hole. Indicated pay zones calculated wet. Ran casing to 3410'. Set casing in slips. RD. Will use pulling unit to **plug and abandon well** and lay down 5 ½" casing.

09-02-03 MIRU pulling unit. Laid down 5 ½" casing and plugged well with 235 sx of 60/40 pozmix as follows. Spotted 100 sx @ 3130', 50 sx @ 968', 50 sx @ 703', 10 sx @ 40', 15 sx in rathole and 10 sx in mousehole. Plugging witnessed by Steve Middleton with the KCC.

McCoy Petroleum Corporation
Isaac Trust "B" Unit #1-35
150' SW of SW SE
Section 35-33S-28W
Meade County, Kansas

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum Corporation Isaac Trust B Unit #1-35 150' SW of SW SE Sec. 35-33S-28W 2472 KB	McCoy Petroleum Isaac Trust #1-3 160' S & 100' E N/2 SE Sec. 3-34S-28W 2411 KB	Ensign Operating Wiens #1-35 C SW NW Sec. 35-33S-28W 2491 KB
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Herington	2693 (-221)	-30	-16
Krider	2725 (-253)	-17	-14
Winfield	2776 (-304)	-17	-17
Towanda	2849 (-377)	- 9	-28
Wreford	3018 (-546)	-21	-25
Council Grove "A"	3130 (-658)	-26	-31
Council Grove "B"	3156 (-684)	-22	-31
Council Grove "C"	3173 (-701)	Not Penetrated	-26
Council Grove "D"	3196 (-724)	Not Penetrated"	-17
RTD	3450		
LTD	3440 (Fill in Hole)		