

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

Temporarily Abandoned

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE # 6731 OPERATOR Deck Oil Co.

EXPIRATION DATE June, 1984 API NO. 15-119-20645

ADDRESS Suite 4000, One Williams Center Tulsa, Oklahoma 74172

COUNTY Meade County FIELD Mohler

**CONTACT PERSON Glen A. Gravender PHONE (918) 583-1181

PROD. FORMATION Morrow LEASE Eckhoff

PURCHASER N/A

WELL NO. 1

ADDRESS

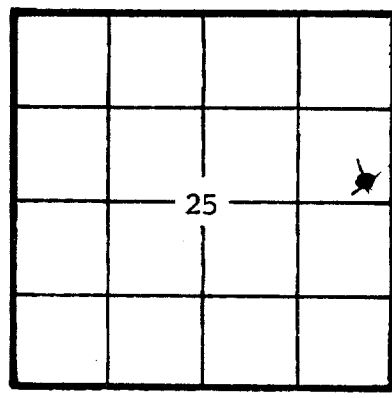
WELL LOCATION SE SE NE

DRILLING Contractor Sage Drilling Co., Inc. ADDRESS 202 South St. Francis Wichita, Kansas 67202

2310 Ft. from South Line and 330 Ft. from East Line of the NE/4 SEC. 25 TWP 33S RGE. 19W

PLUGGING Contractor N/A ADDRESS

WELL PLAT



Handwritten initials and a circle around '25' in the well plat diagram.

KCC KGS (Office Use)

TOTAL DEPTH 6,058' PBD 5,779'

SPUD DATE 12-28-83 DATE COMPLETED 3-14-84

ELEV: GR 2403 DF 2413 KB 2415

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 1606'. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa, SS, I,

Glen A. Gravender OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (XXX) (OF) Deck Oil Co.

OPERATOR OF THE Eckhoff LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF March, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

JUL 17 1984

SIDE TWO

WELL LOG

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	(-1893)	4308		
Toronto	(-1929)	4344		
Lansing	(-2065)	4480		
Marmaton	(-2691)	5106		
Morrow	(-3196)	5611		
Chester	(-3285)	5700		
 <u>DST #1 - Morrow - 5590'-5630'</u>				
Time: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in.				
BHT: 108°F				
No recoveries, misrun. Charts show tool plugged on initial flow.				
 <u>DST #2 - Morrow - 5588'-5630'</u>				
Times: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in.				
BHT: 108°F				
IHP 2645	IFP 55 - 130	ISIP 314		
FHP 2609	FFP 97 - 149	FSIP 324		
Recoveries: 350' gas & oil cut muddy water (1.72 bbls.)				
Blows: 1st flow - tool open with 5" blow in 10 mins., decreased to 7" in 30 mins.				
2nd flow - tool open with 2" blow, increased to 9" in 6 mins.				
 <u>DST #3 - Lower Morrow - 5627'-5650'</u>				
Times: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in.				
BHT: 123.8°F				
IHP 2691	IFP 120 - 127	ISIP 378		
FHP 2691	FFP 279 - 296	FSIP 381		
Recoveries: 550' muddy water, very slight gas cut (2.42 bbls.)				
Blows: 1st flow - tool opened with 1" blow, increased to 4" in 5 mins. to 6" in 30 mins.				
2nd flow - tool opened with 4" blow in 15 mins., increased to 6" in 60 mins.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	-----	63'	Ready-mix	5-1/2 yds.	-----
Surface	12-1/4"	8-5/8"	24#	1606'	HLC Class "H"	600 150	2% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5805'	Self Stress II	100	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	1/2" jet	5661'-5664'
TUBING RECORD			2	1/2" jet	5630'-5638'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD