

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,608

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Mrw Sand

PHONE 316/263-5205

PURCHASER NA LEASE Elliott

ADDRESS _____ WELL NO. 1-5

WELL LOCATION 1250' FNL & 660' FEL

DRILLING Leben Drilling Co. 1250 Ft. from North Line and

CONTRACTOR 105 S. Broadway, Suite 640 660 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE(Qtr.) SEC 5 TWP 33SRGE 29W.

PLUGGING NA WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS ☒

TOTAL DEPTH 5910 PBTD NA SWD/REP _____

SPUD DATE 3/9/83 DATE COMPLETED 8/1/83 PLG. _____

ELEV: GR 2694 DF _____ KB 2704

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No. _____

Amount of surface pipe set and cemented 1531' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

State Geological Survey
WICHITA BRANCH

5-33-29W

WPC-EE-2

SIDE TWO

OPERATOR Imperial Oil Company LEASE Elliott

ACO-1 WELL HISTORY

SEC. 5 TWP. 33S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: 5686-5712 (30-30-30-30) IF 30-29 ISIP 34 FF 29-29 FSIP 34 Rec. 30' mud.					E Log Tops: Heebner	4469 -1765
DST #2: 5704-5760 (30-30-30-30) IF 29-29 ISIP 49 FF 43-43 FSIP 52 Rec. 60' mud.					Lansing	4604 -1900
DST #3: 5758-5790: Misrun.					Marmaton	5240 -2536
DST #4: 5764-5790: Misrun					Atoka	5654 -2950
DST #5: 5743-5790 (60-120-60-120) IF 43-264 ISIP 1968 FF 264-330 FSIP 1968 Rec. 240' fluid.					Morrow	5698 -2994
					Chester	5813 -3109
					LTD	5903

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
SIGW					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	0 bbls.	1 m MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations 5770-74'		
to be sold					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1531'	Lite Class H	600 sx 150 sx	6% gel, 2% CaCl 3% CaCl, 2% gel
Production		5 1/2"	14&15#	5909'	50-50 POZ	200 sx	3/4% CFR2, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SPF	5770-74'
TUBING RECORD					
Size	Setting depth	Packer set at			