

18-33-29W

Jul
PI

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7265 EXPIRATION DATE 6/30/84

OPERATOR R. H. SIEGFRIED, INC. API NO. 15-119-20-336-A

ADDRESS 1924 South Utica, Suite 1120 COUNTY Meade
Tulsa, Oklahoma 74104 FIELD _____

** CONTACT PERSON William M. Hughes PROD. FORMATION Lansing
PHONE 918-747-3411

PURCHASER Citgo Petroleum Corporation LEASE Burmeister

ADDRESS Box 3758 WELL NO. 1
Tulsa, Oklahoma 74102 WELL LOCATION _____

DRILLING DaMac Drilling, Inc. 660 Ft. from S Line and

CONTRACTOR ADDRESS Box 1164 660 Ft. from E Line of **(EX)**
Great Bend, Kansas the SW (Qtr.) SEC 18 TWP 33S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			
	18		
	0		

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5890' PBDT 4675'

RE- SPUD DATE 6/24/83 DATE COMPLETED 7/20/83

ELEV: GR 2697' DF 2700' KB 2701'

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1537' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - **(Oil)**, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion Dry & Plugged 12/78 NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William M. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William M. Hughes
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.

MY COMMISSION EXPIRES: 2/16/83

RECEIVED
STATE CORPORATION COMMISSION (PUBLIC)

AUG 31 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regard any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>Re-Entry - Originally well drilled as: George R. Jones #1 Burmeister Plugged 12/28/78</p> <p>Re-entered 6/24/83 Cleaned out to 4750' Ran & cemented 5 1/2" Casing to 4725'. Completed. Pumping as detailed below. No new open hole logs run. Copy of Gamma/Bond Log enclosed.</p>					
<p>If additional space is needed use Page 2,</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8+5/8	23#	1537'	L.W. & Common	800	3% CC
Production	7-7/8"	5 1/2"	14#	4725'	Pozmix	150	10% Salt 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Casing Jets	4591' - 4601'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8 EUE	4572'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons MCA	4591' - 4601'
1500 Gallons 15% HCL + 6000 Gallons MOD 202 20% Acid	4591' - 4601'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 20, 1983	Pumping	34.5
Estimated Production -I.P.	Oil	Gas
	25 bbls.	TSTM MCF
		Water % 75 bbls.
		Gas-oil ratio Nil CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Used to pump engine & treater		4591 - 4601'

18-33-3JM